I STR BUT CN		CONSERLATION COMMISSION	Form CHU14	
E		T FOR ALLOWABLE AND	Supersedes (1) (1-1-1) Effective (-1-2)	
AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
RANSPORTER JAS	. <u> </u>			
OPERATOR PRORATION OFFICE				
Atlantic Richfi	eld Company			
Armen	· ·			
Reason sufor tilling Check proper	Hobbs, New Mexico 88240		Included in Seven Rivers	
New Ass.	Thursde in Trunch internet. Dif		f: 9-1-73. Change in lease	
<u>) () it point</u> where the p	jasmahean jajas	name from Sine	clair "B" State #6.	
If change of ownership give nam and address of previous owner_	<sup>e</sup> Gackle O <del>il Company, P.</del>	0. Box 2038, Hobbs, New	x Mexico 88240	
I. DESCRIPTION OF WELL AN	D LEASE	17	-	
Seven Rivers Queen	tail Mar. Field	ce Seven Rivers Queen	Kind of Lease So. State, Federal or Fee State	
			· · · · · · · · · · · · · · · · · · ·	
	310 Feet From The West		om The <u>North</u>	
Line of Section 3 ,	Township 23S Bange	36E , NMPM,	Lea County	
L DESIGNATION OF TRANSPO Maine of Authorized Transporter of	DRTER OF OIL AND NATURAL G		pproved copy of this form is to be sent	
Shell Pipeline Cor	poration	P.O. Box 1910, Midla		
Phillips Petroleum	Company	Phillips Bldg. 4th &	Washington, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 3 23S 36E	ls gas actually connected? Yes	When Unknown	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:		
Designate Type of Comple	$\frac{\text{Oil Well}}{\text{Stion} - (X)}$	New Well Workover Deepen	Plug Back – Same Restri , Diff. Restv.	
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Firmmin	Clop CL Mas Play	Tubing Deptn	
erfirmens			Deptr Casing Scoo	
	TUBING CASING A	ND CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours;	oil and must be equal to or exceed top allou-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbis,	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	INCE		VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
above is true and complete to	the best of my knowledge and belief.			
	i A	TITLE	in compliance with put E 1104	
A.L. Shachilder		If this is a request for al	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Administrat	tive Supervisor	tests taken on the well in ac		
August	(Title) 9, 1973	able on new and recompleted		
	(Date)		porter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply