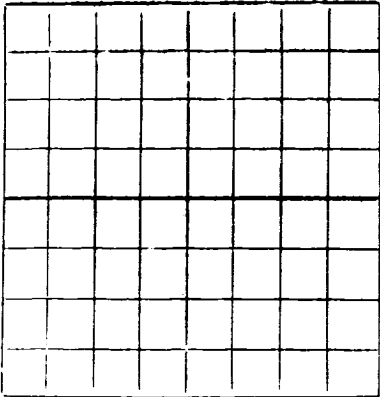




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Albert Gackle, Operator
(Company or Operator) Sinclair State
(Lease)

Well No. 6, in NE 1/4 of NE 1/4, of Sec. 3, T. 23S, R. 36E, NMPM.
Langlie Mattix Pool, Lea County.

Well is 660' feet from North line and 1980' feet from West line
of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7-6-57, 1957 Drilling was Completed 7-20-57, 1957.

Name of Drilling Contractor Gackle Drilling Company, Inc.

Address Box 2076 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3510' The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 3698 to 3708 No. 4, from to
No. 2, from 3740 to 3782 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	318				
5 1/2	14#	New	3816				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8	330	250	two-plug		
7 7/8	5 1/2	3816	1850	two-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Fraced the following:

Perforated 3740-382', treat w/1000 gallons acid, 15,000 gallons oil and 15,000 lbs. sand - Perforated 3698-3708', treat w/250 gallons acid, 5,000 gallons oil and 7,500 bls sand.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3817 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-27-57, 19
OIL WELL: The production during the first 24 hours was 528 barrels of liquid of which 98 % was
was oil; % was emulsion; % water; and 2 % was sediment. A.P.I.
Gravity 350
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1350	T. Devonian	T. Ojo Alamo
T. Salt	1450	T. Silurian	T. Kirtland-Fruitland
B. Salt	3070	T. Montoya	T. Farmington
T. Yates	3170	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3362	T. McKee	T. Menefee
T. Queen	3737	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Caliche, sand, & red bed.				
318	1350	1032	Red bed, sand & shale				
1350	1450	100	Anhydrite & shale				
1450	3070	1620	Salt, Anhydrite & shale				
3070	3170	100	Dolomite & shale				
3170	3362	192	Sand, Dolomite & shale				
3362	3737	375	Lime, sand & shale				
3737	3817	80	Sand & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 29, 1957 (Date)
Company or Operator Albert Gackle, Operator Address Box 2076 Hobbs, New Mexico
Name Paul P. Johnston Position or Title Superintendent of Production