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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<b>Y</b>	HEQ	_				ID AUTHO					/		
I. Operator		TO IR.	ANSF	ON I OI	LAND	NATURAL	- GA		API No.		<i></i>		
PERMIAN RESOL	RCES	INC.	<u>DBA</u>	Permi	an Par	tners, I	nc.	30	-025.	092	46.00		
P. 0. Box 590		Midlar	od T	0436 7	20702					•			
Reason(s) for Filing (Check proper box)		midiai	IQ.	exas 7	97112	Other (Please	explair	1)					
New Well		Change i	п Тгапар	porter of:	_								
Recompletion	Oil	Ĺ	Dry G	_									
Change in Operator X  If change of operator give name	Casinghe		Conde	ensate									
and address of previous operator <u>EBY</u>		uno		P	. O. B	ox 590		Midla	nd, TX	79702			
II. DESCRIPTION OF WELL	AND LE	ASE	In. at N	Maria India		· D o	<del>- 0-</del>	1 : 1/:- 1	-61				
Seven Rivers Queen Un	nit	146	7001	ttii sev	ung romu. en Riv	i∞ Lar ers Quee	ng Sc	UJ KING	of Lease , Federal or Fe	e ,	Lease No.		
Location	_	20		١٨					-		<del></del>		
Unit Letter			_ Feel F	rom The W	uth.	Line and	48	<u>U</u> F	eet From The	-EUC	<u>M</u> lune		
Section 3 Townsh	ip <del>22S</del>	23	Range		36E	, NMPM,		Le	a	• • • • • • • • • • • • • • • • • • • •	County		
III. DESIGNATION OF TRAN	SPORTI			ND NATU									
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Texas New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas						P O Box 2528 Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sen							
Warren Petroleum & GP	M & Tex		RP In	<u> </u>	ļ				Tovac	<del>o 5/1/8</del>			
If well produces oil or liquids, give location of tanks.	Unit	S∞.   34	Twp. 1225	Rge.   36E	la gas ad Yes	ually connected	<b>d</b> 7	Whei	GPM	3/1/6			
If this production is commingled with that	from any od						63/F	R-4671	Warre	n 3/25/	60		
IV. COMPLETION DATA									(	1			
Designate Type of Completion	- (X)	Oil Well	 	Gas Well	New W	ell   Workove	r   	Deepen	Plug Back	Same Res'v	Diff Resiv		
Date Spudded	Date Compl. Ready to Prod.				Total Dep	xh .		-	P.B.T.D.	<del></del>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas Pay				Tubing Dep	Tubing Depth			
Perforations									Depth Casing Shoe				
renorations													
TUBING, CASING AND													
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES	TEOR	TIOW	RIF										
OIL WELL (Test must be after re	ecovery of ic	ial volume	of load o	oil and must	be equal to	or exceed top	allowa	ble for thi	depih or be f	or full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Ter		<u> </u>		Producing	Method (Flow,	, ритф	, gas lýt, e	(c.)				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Cengui or rea	Tuoing Tressure							0 100					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL	<del></del>												
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
II ODED ATOD CEDTURG	ATE OF	COMP	T T A N 1	ICE					: :				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 1 1 1993								
is due and complete so the best of my le	Zi	A			Da	te Approv							
- Coudy TILL					By Rautz Geologist								
Signature Randy Bruno President President							-	Geol	ogist				
Printed Name May 17, 1993	c	15/685	Title _011		Titl	e	<del></del>	•					
Date 17, 1333			hone N										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.