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OF COPIES RECEIVED		• .	
DISTRIBUTION			
		CONSERVATION COMMISSION	Form C-104
NTAFE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and (
LE		AND	Effective 1-1-65
s.g.s.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
AND OFFICE	<b></b>		
RANSPORTER			
GAS			
OPERATOR			
Operator ARCO Oil and G	is Company -		
	lantic Richfield Company		. •
Address	canero Arenireia company		
	Hobbs, New Mexico 8824	n <sup>.</sup> .	
Reason(s) for filing (Check proper bo	-	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	or Name
Recompletion	Oli Dry Go		
Change in Ownership	Casinghead Gas Conde		
			·····
f change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND	TEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Na	ame, Including Formation	Kind of Lease
Seven Rivers Queen	Unit. 46 LANG	lie MAHix Seven Rivers Que	State, Federal or Fee Fee
Location	THUL THUR KANG	The month of Orlan Niles and	Fee Fee
R II	180 Feet From The East Lir		0/
Unit Letter ; ; [	Luy reet from the Lucyte Lir	ne and <u>336</u> Feet From 7	ne // Lliv
Line of Section 3, T	ownship 235 Range	36Е , МАРМ,	LEA Cour
	Switzup 200 Holige	JGL , INMPM,	<u> </u>
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of O		Address (Give address to which approx	red copy of this form is to be sent)
Texas New-Mexico Pi	LoDus P		•
NET of Authorized Transporter of C	singhead Gas I or Dry Gas	P.O. Box 1510 MidLAN Address (Give address to which approv	ed come of this farm is to be send
Print Pir Authorized Transporter of C Phillips YetRoleum Co	;	4001 Penbrook, Odessa	, Tax as 79761
Warrin Petisleum Cor		130X1539 Tulsa, OKlahu	ma 74102
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	6 3-18-14
give location of langs.	<u>; ] ; 34 ; 22 ; 36</u>	yes in	anen 4-18-74
	ith that from any other lease or pool,	give commingling order number: $R$	-663 + R-4671
COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	
Designate Type of Complet			Plug Back Same Restv. Diff. Ro
• /			
Date Soudded	Data Camal Bagdy to Brad		0.000
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
•	Date Compl. Ready to Prod. Name of Producing Formation	Top Oll/Gas Pay	P.B.T.D. Tubing Depth
No Change Pool			Tubing Depth
No Change			
No Change Pool			Tubing Depth
No Change Pool	Name of Producing Formation		Tubing Depth
No Change Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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(Title)								
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tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

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MAR2 1 1979 OIL CONSERVICION CO.