A FE	NE& VEXICO	CIL CONSER, ATION COMMISSI	·
2	REQU	EST FOR ALLOWABLE	Supersedes this California
.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NAT	Effective (=, ==)
·····		TRANSFORT OF AND NAT	URAL GAS
RANSPORTER	****		
PROPATION OFFICE			
al estatos			
Attantic Ric	hfield Company		
P. O. Box 17	10, Hobbs, New Mexico 88	240	
Reasons, for filing (Check prope		Other (Please expl	ain) Included in Seven Rivers
	Change in Transporter († 191	Queen onit e	11: 9-1-73. Change in lease
. In the property of the property $\underline{\mathbf{X}}_{\mathbf{x}}$	Ditainsheiri Gub 🔤 👘	aname from Si	nclair 'B' State 7 5.
If change of ownership give na- and address of previous owner	^{me} Gackle Qil Company , P	0 Box 2038 Hobbs	Nam M. C. Contra
L DESCRIPTION OF WELL A		2000, 1000S,	New Mexico 88240
us de line Seven Rivers Queen	vie.1111. Hor	Mana, Inc. 11. n. Formation	Kind of Lease
Location	Unit 46 Eur	lice Seven Rivers Queen	n So. State, Federal cr Fee State
Chit Letter <u>B</u>	1980 Feet From The East	220	
Line of Section 3	Township OD a		t From The North
		<u>36E</u> , <u>NMPM</u> ,	Lea Donnity
Designation of TRANSP	ORTER OF OIL AND NATURAL	GAS	
Shell Pipeline Corp	oration	Appress Give address to which P.O. BOX 1910, Mic	h approved copy of this form is to be sent;
Phillips Petroleum	Company	Aliress Give address to which	h approved copy of this form is to be 797.511
If well produces oil or liquids.	Unit Sec. Twp. Ege.	Phillips Bldg. 4th	& Washington, Odessa, Texas
give location of tanks.		6E Yes	When Unknown
If this production is commingled COMPLETION DATA	with that from any other lease or po-	ol, give commingling order numbe	:r:
Designate Type of Comple	C1. Well Gas Well G	New Well Workover Deep	oen - Plug Back - Same Resty, Diff, Rest
Date Spudied	Date Compl. Ready to Prod.		
l Tool		Total Dayth	P.B.T.D.
	Name of Producing Formation	Cop Cill'Ons Pay	Turing Deptn
l'utional.			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of loa	d oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, g	
Length of Test	Tubing Pressure		
		Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	I much of T		
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN			
			VATION COMMISSION
hereby certify that the rules and commission have been complied	regulations of the Oil Conservation	APPROVED	, 19
bove is true and complete to th	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY	
A.L. Mackelford		11	
		TITLE	
(Ti	tle)		must be filled out completely for allow
August 9	9, 1973	Fill out Sections I. II. III and VI only for changes of	
	,	well hame of humber, or transp	porter, or other such change of condition.