

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out

Section	ced 6 Contractor.	feet from If State 11- Box 2076	North Land the Oil Gackle Dr Hobbs, 1	Pool, line and and Gas Lease No., 1957. Drilling Comp	1930 is use Complete	feet from	36E , NMI Cou Enst
ell is 330 Section 3 illing Commentume of Drilling Idress	ced 6 Contractor.	feet from If State 11- Box 2076 Dep of Tubing He	North Land the Oil Gackle Dr Hobbs, 1	Pool, line and and Gas Lease No., 1957. Drilling Comp	1930 is use Complete	feet from	Enst
Section	Contractor.	If State If State Box 2076 Dep of Tubing He	North Land the Oil Gackle Di Hobbs, 1	and Gas Lease No., 1957. Drilling Comp	1930 b. is	feet from	Enst
Section	Contractor.	If State -11- Box 2076 Dop of Tubing He	Land the Oil Gackle Di Hobbs 1	and Gas Lease No., 1957. Drilli rilling Comp New Mexico	ng was Complete	d <u>6–2</u>	9, 1\$7.
me of Drilling dress vation above se	Contractor.	Box 2076	Gackle Dr Hobbs, I	., 1957. Drilli rilling Comp New Mexico	ng was Complete	d 6–2	9 1 5 7
me of Drilling dress vation above se	Contractor.	Box 20 7 6	Gackle Dr Hobbs, I	rilling Comp New Mexico	eny, Inc.		
dressvation above se	a level at To	Box 2076 op of Tubing He	Hobbs, I	New Mexico		*************************	***************************************
1, from36	a level at Te	p of Tubing He	ad 350	291		******************************	
1, from36		·····,	19		The in	oformation given is a	be kept confidential u
1, from36	m o					mormation River is to	o be kept confidential u
1, from36	m o)			
37	12			OIL SANDS OR 2			
2 from	10	to	3720	No. 4	4, from	to	***************************************
2, Holliman 37	26	to	3766	No. 5	5, from	to	
5, Hom		to	2100	No. 6	5, from	to	
			IMPO	RTANT WATER	SANDS		
lude data on ra	ite of water	inflow and eleva	ation to which	h water rose in hol	le.		
1, from	•••••	·····	to			feet	•••••••
2, from	······································	•••••••••••••	to	·····	•••••••	feet	
3, from	•	······	to			feet	
. 4, from	•••••••		to			f	
					•••••••••••••••••••••••••••••••••••••••	ест	······································
				CASING RECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8	28	New	31.4	ialliburto	h		
1/2	14	New	3766	Halliburto		367 2 - 84	Surface Oil String
				-		3710 -20	
			<u> </u>		<u> </u>	3726 -6 6	
			MUDDING	AND CEMENT	NG RECORD		
IZE OF SIZE		HERE N	O. SACKS CEMENT	METROD USED		MUD RAVITY	AMOUNT OF
8 5	/8	326 24	50	Two Plug		MAYIII	MUD USED
7/8 51		776 201		Two Plug			
	 -						

ORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

				LS USED				
Rotary tools	s were use	d from	0 feet to 3776	feet, an	d from	fee	t tofee	rt.
Cable tools	were used	from	feet to	feet, an	d from	fee	t tofee	et.
				DUCTION				
			Tul- 2 10 5	; 7				
Put to Prod	lucing		July 2 , 195	(.l			. 100 %	
OIL WELL	L: The	production o	during the first hours was. 16	ν	barr	els of liquid of whi	chye w	vas
	was	oil;	% was emulsion;		% water;	and	% was sediment. A.P	P.I.
			350					
					. C.Fl.	_	harrels	of
GAS WEL	L: The	production	during the first 24 hours was		vi.C.F. piu	S		
	liqui	d Hydrocarl	oon. Shut in Pressure	.lbs.				
Laurath of	Time Shi	ıt in						
			LOW FORMATION TOPS (IN (CE WITH	GEOGRAPHICA	L SECTION OF STATE));
PLEA	SE INDI	CATE BE		ONFORMAN	013 441111	North	western New Mexico	
	1 200		Southeastern New Mexico			T. Oio Alam	10	
	1390 1470						Fruitland	
	30/.5					T. Farmingt	on	
			•			T. Pictured	Cliffs	
					·····			
	2770 T Fllenburger						okout	
T. Grayb	Grayburg T. Gr. Wash							
T'. San A	ndres		•••••	······································				
			•••••					

T. Miss				TION RECO				
		lancia.			T	Thickness	Formation	
From	То	Thickness in Feet	Formation	From	То	in Feet	Formation	
		254	G 24 1	- 3				
0	326 1390	326 1064	Caliche, sand & red to Red bed, sand & shale	Dec Dec				
326 1390	1470	80	Anhydrite & shale					
1470	3045	1575	Salt, anhydrite & sha	le				
3045	3155	110	Dolomite & shale					
315 5 3347	3347 3710	192 363	Sand, dolomite & shall Lime, sand & shale	-9				
3710	3776	66	Sand & dolomite					
		1						
		1						
		1						
					1			
		i						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	July 3, 1957 (Date)

Company c Operator. Albert Gookle, Operator. Address. Box 2076 Hobbs, New Maxico.

Name Paul Johnston. Fosition or Title. Superintendent of Production.