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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
B-1506

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Albert Gackle, Operator	Sinclair B State
3. Address of Operator	9. Well No.
Box 2038, Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM	Jalmat
THE West LINE, SECTION 3 TOWNSHIP 23 S RANGE 36E N.M.P.M.	
15. Elevation (Show whether I.F., RT, GR, etc.)	12. County
3494	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run retrievable bridge plug on 2-3/8" tubing and set at 3,000'. While in hole w/tubing, spot 2 sx sand on BP. Pull tubing from hole. Perforate 2 holes at 1,260'.
2. Install Halliburton plug container and attempt to break circulation.
3. If circulation is established, mix Class "C" cement until cement is circulated to surface between strings. Close valve on casing between strings and release plug (wooden plug). Pump remaining cement down behind 5-1/2" casing, leaving 100' in casing. Close well in for 24 hrs.
4. Drill out cement and test to 500 Psi. Run retrieving head. Reverse sand off retrievable bridge plug and remove hole.
5. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert Gackle TITLE Operator DATE August 16, 1979

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE AUG 20 1979

CONDITIONS OF APPROVAL, IF ANY