

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-03757
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 96
9. Pool name or Wildcat Jalmat TnsL Yts 7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		17. Lease Name or Unit Agreement Name State A A/C 1
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ OFF RESVR ☒ OTHER _____		
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 96
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas		9. Pool name or Wildcat Jalmat TnsL Yts 7R
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea Country		
10. Date Spudded 10-31-6c	11. Date T.D. Reached 11-6-6c	12. Date Compl. (Ready to Prod.) 9/14/90
13. Elevations (DF & RKB, RT (GR) etc.) 3470	14. Elev. Casinghead	
15. Total Depth	16. Plug Back T.D. 3325	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3118, 3219, Yates		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored
23.		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Completion					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3110	
26. Perforation record (interval, size, and number) 3118, 3120, 3126, 3131, 3135, 3158, 3160, 3168, 3189, 3193, 3195, 3217, 3219 3/8" 1 JSPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3118-3219 Amount and Kind Material Used Acidize w/ 1500 gal Frac w/ 1800 bbls & 110,000# 12/20 sand		

28. PRODUCTION	
Date First Production 9/14/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 X 1 1/4 X 12'
Date of Test 9/25/90	Well Status (Prod. or Shut-in) Prod.
Hours Tested 24	Choke Size
Flow Tubing Press.	Calculated 24-Hour Rate
Casing Pressure	Oil - Bbl
	Gas - MCF
	Water - Bbl
	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Churski

Printed Name Jay Churski

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