Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR AL	LOWA	BLE AND	AUTHOR	RIZATIO	ИС				
I. TO TRANSPORT OIL AND NATURAL GA								S Well API No.				
Hal J. Rasmussen Operating, Inc.						Wen						
Address Six Desta Drive, Sui	te 5850). Midl	and.	Texas	79705							
Reason(s) for Filing (Check proper box)						her (Please ex	rplain)		·			
New Well	Oil	Change in	Transpo Dry Ga	_	C	hange i	n nama					
Change in Operator		d Gas 📋			O	nange 1	п паше					
If change of operator give name and address of previous operator Hal	J. Ras	musser	1, 306	5 W. Wa	all, Sui	te 600,	Midla	nd,	Texas 7	9701		
II. DESCRIPTION OF WELL	AND LEA	ASE									 -	
Lease Name		Well No.			ing Formation				Lease		Lease No.	
State A Ac 1 Location		96	Lang	glie Ma	ttix 7	Rvrs Que	een GB	Sizie, F	ederation Fee			
Unit LetterC	_:66	0	Feet Fro	om The	orth Li	se and	10.	Fœ	t From The	lest	Li	
Section 4 Townshi	p 23	S	Range	36 F	<u>.</u> N	мрм,	Lea				County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	O NATU	RAL GAS	TA						
Name of Authorized Transporter of Oil		or Conder	sate		Address (Gi	ve address to	which app	roved c	opy of this for	m is to be	sens)	
Name of Authorized Transporter of Casing	chead Gas		or Dry (Gas [Address (Gi	ve address to	which app	roved c	opy of this for	m is to be	sent)	
If well produces oil or liquids. Unit Soc. Twp. Rg					Le ls gas actually connected? Whe							
give location of tanks.			1	1	İ	-						
If this production is commingled with that IV. COMPLETION DATA	nom any on	er lease or	pool, give	comming!	ing order num	ber:						
Designate Type of Completion	- (20)	Oil Well	G	as Well	New Well	Workover	D∞ep	en	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth	<u> </u>			P.B.T.D.		L	
					T- OVA							
					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing	Shoe		
	T	UBING.	CASIN	G AND	CEMENTI	NG RECO	RD					
HOLE SIZE CASING & TUBIN						DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	· · · · · · · · · · · · · · · · · · ·	<u> </u>							
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to	al volume		l and must	be equal to or	exceed top a	llowable fo	r this c	lepih or be for	full 24 ho	ws.)	
Date Firm New Oil Run 10 120K	Date of Tex	t			Producing M	thod (Flow, p	pump, gas	lift, etc)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test Oil -		Dil - Liols.							Gas- MCF			
									-			
GAS WELL Actual Prod. Test - MCF/D	Length of T	est	•		IDNIA Condon			 ,				
					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			7	Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN(CE				<u> </u>				
I hereby certify that the rules and regular Division have been complied with and the	tions of the (Dil Conserv	zlion			OIL COI	NSER	VA.	TION D			
is true and complete to the best of my ki	owledge and	indon give i belief.	n acove		Data	Approve	nd.		AUG 2	21 18	189	
Was Level De					Dais	Thhiose	ORIGINA	AL SI	SNED BY J	ERRY SE	XTON	
Signature Lim Scott Ramony Conoral Manager					ByDISTRICT SUPERVISOR							
Wm. Scott Ramsey General Manager Printed Name Title						,						
July 13, 1989 Date	9.	L5-687. Telep	-1664 hone No.		11110.	······································			•			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 1 7 1989

OCB HOBBS OFFICE