

Attachment - C-105

J. F. Janda No. 3

DEVIATIONS - TOTCO SURVEYS

1/4 - 260'	1 - 1620	3 - 2585
3/4 - 480	3/4 - 1891	2-3/4 - 2700
1 - 750	1-1/4 - 2150	3 - 2748
3/4 - 1003	1-1/4 - 2250	2-3/4 - 2865
1 - 1250	2-3/4 - 2533	2-3/4 - 2950
1 - 1491	3 - 2555	2-1/4 - 3020

DRILL STEM TESTS

4-30-54 - No. 1 - 2 hour, 6 minute Halliburton drill stem test from 3185-3289' - Packers at 3185' and 3177'. Bombs at 3288-3161'. Tool opened 12:02Am - Gas to surface in 2 minutes, 24 hour rate 1,748,000 cu ft. Mud to surface in 3 minutes, oil in 6 minutes. Flowed 13 bbls clean oil, no water 2 hours. Flowing pressure 715#.- Hydrostatic pressure 1920#. 15 minute BHP 1122#.

5-5-54 - No. 2 - 1-1/2 hour Halliburton drill stem test from 3293-3396'. Gas to surface in 10 minutes, 24 hour rate 363,900 cu ft. No fluid. Recovered 240' oil base mud. Flowing pressure 180#. Hydrostatic pressure 1955#. 15 minute BHP 965#.

✓ 5-8-54 - No. 3 - 1-1/2 hour Halliburton drill stem test from 3413-3533'. Gas to surface in 5 minutes, 24 hour rate 161,900 cu ft. No fluid. Recovered 450' oil and gas cut mud, no water. Flowing pressure 187-278#. Hydrostatic pressure 2115#. 15 minute BHP 945#.

5-11-54 - No. 4 - 1-1/2 hour Halliburton drill stem test from 3531-3642'. Gas to surface in 5 minutes, 24 hour rate 289,300 cu ft. No fluid. Recovered 270' drilling mud, no water. Flowing Pressure 90-175#. Hydrostatic pressure 2100#. 15 minute BHP 1110#.

5-15-54 - No. 5 - 1-1/2 hour Halliburton drill stem test from 3642-3750'. Gas to surface in 7 minutes, 24 hour rate 27,200 cu ft. No fluid. Recovered 810' fluid, 250' oil and gas cut mud and 560' clean oil, no water. Flowing pressure 95-325#. Hydrostatic pressure 2250#. 15 minute BHP 930#.

3507
3194
313