

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 36E WMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
J.F. Janda NCT-J

9. Well No.  
2

10. Field and Pool, or Wildcat  
Jalmat T-Y-SR

11. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐  
PARTIALLY ABANDON ☐  
OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Frac ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 8-21-88 thru 8-24-88

TD:3825 PB: 3670

POOH w/production equipment. Set RBP at 3345'. Set pkr at 3340'. Load tbgs w/4bbls KCL. Test plug to 2000psi, ok. Rls pkr. Set RTTS pkr at 3100'. Frac Yates perms w/ 25,000 gallons 50/50 CO2/gelled KCL H2O carrying 8,400lbs 20/40 and 41,900 lbs 12/20 brady sand at 25bpm. Flow well to tank. Swab. ND frac tree, release pkr. TIH w/ tbgs, tag sand at 3300'. Reverse sand f/3300' to RBP at 3345'. Circ well clean. Swab. Clean out 26' fill to 3670'. RIH w/production tbgs (2 3/8" to 3646'). RIH w/pump and rods, space out, hang well on pump. Load and test tbgs to 500psi, ok. Test pump, ok. Turn over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akins

TITLE Staff Drilling Engineer

DATE August 31, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

SIGNED BY

TITLE

DATE SEP 0 1988

NOTATIONS OF APPROVAL, IF ANY: