STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Chevron U. S. A. Inc.

Address
P. O. 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- X Recompletion
- Change in Ownership
- New Well
- Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J.F. JANDA (NCT-J)	2	JALMAT TRVS. YATES	State, Federal or Fee STATE	

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST

Line of Section 4 Township 23S Range 36E , NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPELINE	P.O. Box 2528, HOBBS NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATL GAS	4001 PENBROOK ODESSA TEXAS 79761

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	4	23S	36E	yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
NM AREA Supt
(Title)
8-19-87
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 26 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104
Revised 10-01-78
Format 06-01-83
Page 2

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		

te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-29-87	7-20-87	3835	3670

vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Grayburg (7 Rvs Yates)		

forations 4" Gun 1 1/8" Carrier 3642-3608-3598-3592-3518-34,54-3399-[illegible]
3380 8 HOLES, 4" Gun 1 JFHPF 3307-3302, 3288-3280, 3264-3252, 3244, 3228-3218
3210 10 HOLES

Depth Casing Shoe

NO NEW CASING

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8	427	325 SX
	5 1/2	3835	1250 SX

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-20-87	7-20-87	Pump

gth of Test	Tubing Pressure	Casing Pressure	Choke Size
24	25	25	2" WO

al Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	6	30	51

WELL

al Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
AUG 20 1987
OCD
HOBBS OFFICE