

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B229	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

6. Location of Well

WIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name

J.F. Janda (NCT-J)

9. Well No.

2

10. Field and Pool, or Wildcat

Jalmar (7 RVS UPDATES)

11. Date Spudded

3/29/57

12. County

Lea

13. Date T.D. Reached

4/14/57

14. Date Compl. (Ready to Prod.)

7-20-87

15. Elevations (DF, RKB, RT, GR, etc.)

16. Elev. Casinghead

17. Total Depth

3835

18. Plug Back T.D.

3670

19. If Multiple Compl., How Many

20. Intervals Drilled By

Rotary Tools

21. Producing Interval(s), of this completion - Top, Bottom, Name

3210-3642'

22. Was Directional Survey Made

no

23. Type Electric and Other Logs Run

none

24. Was Well Cored

no

25. No new casing

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		427		325sx	
5 1/2	14#	3835		1250sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

26. Perforation Record (Interval, size and number)

4" guns 1 1/8", JHPF 3642-3608-3598-3592-3518-34,54-3399-3380 8 holes

4" gun 1 JHPF 3307-3302,3288-3280,3264-3252-3244-3228-3218-3210 10 holes

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3642-3380	3500 gallons 15% NEFE
3210-3307	3500 gallons 15% NEFE

28. PRODUCTION

29. Date First Production

7-20-87

30. Production Method (Flowing, gas lift, pumping - Size and type pump)

31. Well Status (Prod. or Shut-in)

Prod

32. Date of Test

7-20-87

33. Hours Tested

24

34. Choke Size

2" W0

35. Prod'n. For Test Period

6

36. Oil - Bbl.

6

37. Gas - MCF

51

38. Water - Bbl.

30

39. Gas - Oil Ratio

32.1 @ 60°

40. Low Tubing Press.

25

41. Casing Pressure

25

42. Calculated 24-Hour Rate

6

43. Oil - Bbl.

6

44. Gas - MCF

51

45. Water - Bbl.

30

46. Disposition of Gas (Sold, used for fuel, vented, etc.)

47. Test Witnessed By

48. List of Attachments

49. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. A. Schmitt Staff Drilling Engineer

DATE August 18, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
El Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED AUG 20 1987 OCD HOBBS OFFICE							