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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B229   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>J.F. Janda (NCT-J)  |
| 9. Well No.<br>2   |
| 10. Field and Pool, or Wildcat<br>Jalmat   |
| 12. County<br>Lea  |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |                                     |  |   |  |
|---|--|-------------------------------------|--|---|--|
| 1a. Type of Work<br>b. Type of Well<br>DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/><br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  |                                     |  | 7. Unit Agreement Name                      |  |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.  |  |                                     |  | 8. Farm or Lease Name<br>J.F. Janda (NCT-J) |  |
| 3. Address of Operator<br>P.O. Box 670, Hobbs, NM 88240   |  |                                     |  | 9. Well No.<br>2                            |  |
| 4. Location of Well<br>UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE<br>AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM   |  |                                     |  | 10. Field and Pool, or Wildcat<br>Jalmat    |  |
|   |  |                                     |  | 12. County<br>Lea                           |  |
| 19. Proposed Depth<br>3825'   |  | 19A. Formation<br>Seven Rivers      |  | 20. Rotary or C.T.<br>--                    |  |
| 21. Elevations (Show whether DF, RT, etc.)<br>3511' GL  |  | 21A. Kind & Status Plug. Bond<br>-- |  | 21B. Drilling Contractor<br>not known       |  |
|   |  |                                     |  | 22. Approx. Date Work will start<br>ASAP    |  |

### 23. PROPOSED CASING AND CEMENT PROGRAM

| No new casing |                |                 |               |                 |          |
|---------------|----------------|-----------------|---------------|-----------------|----------|
| SIZE OF HOLE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
| 12 1/4        | 8 5/8          | 24#             | 413           | 325             | surf.    |
| 7 7/8         | 5 1/2          | 14#             | 3812          | 1250            | surf.    |

It is proposed to recomplete the subject well from the Langlie Mattix to the Jalmat by setting a CIBP at 3690', dump cement up to 3670' (20' cap) per Paul Kautz OCD. Perf the Seven Rivers at 3642,3608,3598,3592,3518,3454,3399,3380. Acidize across perfs, frac and return to production.

Permit Expires 6 Months From Approval  
Date Unless ~~Leasing~~ Underway.  
WORKOVER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Abner Title DRILLING STAFF ENGINEER Date MAY 19, 1987

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 26 1987

CONDITIONS OF APPROVAL, IF ANY: