ļ		NEW MEXIC	0 01L CO	NSERVA	TION	COMMI23	. ON		FORM C-103 (Rev 3-55)
		MISCELI		REPOR	TS O	N WELL	<mark>Տ</mark> սոր	יטה טבו	FICE OCC
		(Submit to appropri	ate District	Office as	per Con	nmission R	nuu ule 1106)	DS UFI	TUE UUU
Name of Co	mp an y			Addres	s		1959 AU	G 24	PM 3:53
Lease	Galf 011 Ge	rpers tion	ell No. U		Box	2167,	lobbe	N. N.	····
Lease	J. F. Janda		2 U	Jnit Letter		Township	23-8	Rar	X-I
Date Work F	Performed 7-29, 1959	Pool Langlie	Mattix			County	Les		
		THIS IS A	A REPORT OF	F: (Check	approprie	ate block)	·		
Begint	ing Drilling Operat	tions Casi	ing Test and (Cement Job		Other (Explain):	·····	
🔄 Pluggi	ng	Rem	edial Work						
Witnessed b	oquāl stāges	frecture treate . Inj rate 22.	7-17 BPM. Position	GP 22(Company			
	J. R. Tate Field F						Gulf Oil Corporation		
·····		FILL IN BELC		L WELL D		PURISO	NLY		
D F Elev.	TI		PBTD	···=		Producing	Internal	· - · · · · · · · · · · · · · · · · · ·	
				100 4				C	ompletion Date
		3825! Tubing Depth		B21 ¹ Oil Strin	e Diame	3694	-3816 •		5-28-57
Tubing Diam 2-3/8		3825' Tubing Depth 3809'		Oil Strin	g Diame 1/2=	3694	-3816 •	String Der	5-28-57
Tubing Diam	neter aterval(s) 3694-3	Tubing Depth	38 31, 3734-3	Oil Strin 5- 37421, 3 Producin	1/2 " 748-3 1g Forma	3694 ter 7741, 37	-3816 • Oil	String Dep	5-28-57 Sch
Tubing Diam 2-3/8 Perforated Ir	aterval(s) 3694-3 aterval	Tubing Depth 38091 37001, 3716-3723	38 3734-3 RESULTS	Oil Strin 57 87 87 87 87 87 8 7 8 7 8 7 8 7 8 7 8	1/2" 748-3 ng Forma OVER	3694 ter 7741, 37 tion(s) Queen	-3816 • Oil 82-3798	String Dep 34	5-28-57 oth 324 · 3-3816 ·
Tubing Diam 2-3/8 Perforated In Open Hole In Test	neter aterval(s) 3694-3	Tubing Depth 38091	38 31, 3734-3	Oil Strin 5- 3742 , 3 Producin OF WORK duction	1/2 7 48-3 7 48-3 7 48-3 7 8 7 8 7 8 8 7 8 7 8 7 8 7 8 7 8 7 8	<u>3694</u> ter 774', 37 ttion(s)	-3816 • Oil 82-3798	String Dep 3	5-28-57 Sch
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