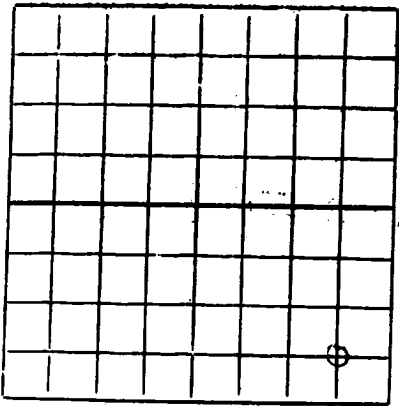


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator) J. P. Janda "J"
(Lease)

Well No. 2, in SE ¼ of SE ¼, of Sec. 4, T. 23-S, R. 36-E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line
of Section 4-23-36. If State Land the Oil and Gas Lease No. is B-229.

Drilling Commenced 3-29, 19.57. Drilling was Completed 4-14, 19.57.

Name of Drilling Contractor: Howard P. Holmes Drilling Company
Address: Box 695, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3514'. The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from 3694' to 3816' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	413'	Baker			Surface Pipe
5-1/2"	14#	New	3812'	"		3694-3816'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	427'	325	Pump & Plug		
7-7/8"	5-1/2"	3824'	1250	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations from 3694-3816' with 1000 gallons 15% HCl acid, followed by 100# crushed mothballs in 10 bbls oil. Treated formation with 1000 gallons 15% HCl acid.

Result of Production Stimulation Pumped 65 bbls oil and 9 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3825 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-1, 1957

OIL WELL: The production during the first 24 hours was 74 barrels of liquid of which 88% was oil; 0% was emulsion; 12% water; and 0% was sediment. A.P.I. Gravity 34.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3200'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3400'	T. McKee	T. Menefee
T. Queen 3620'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - BOTCO SURVEY
	160		Surface Sand and Shells				3/4 - 150' 3-1/2 - 3125
	452		Red Bed				3/4 - 400' 3 - 3160
	860		Red Bed and Shells				1/2 - 670' 3 - 3217
	898		Red Bed				1/4 - 870' 3 - 3240
	1150		Red Rock & Gypsum				1/4 - 1060 2-3/4 - 3300
	1414		Anhydrite and Gypsum				1/4 - 1225 2-3/4 - 3360
	2537		Anhydrite and Salt				2 - 1665 2-1/2 - 3478
	2607		Anhydrite and Gypsum				2 - 1725 2-1/4 - 3600
	2684		Anhydrite				1-3/4 - 1780
	2995		Anhydrite and Salt				2 - 1850
	3098		Anhydrite and Gypsum				2 - 1910
	3370		Anhydrite and Lime				1-3/4 - 2025
	3825		Lime				1-3/4 - 2085
							1-1/2 - 2280
							2 - 2330
							2-1/2 - 2450
							2-1/2 - 2550
							2-1/2 - 2660
							2-3/4 - 2850
							2-3/4 - 2915
							3-1/2 - 3025
							3-1/2 - 3055

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 18, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E. F. Jones

Position Area Supt. of Prod.