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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation		
Address Box 670, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Abandoned Langlie Mattix & recompleted in Jalmat oil.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. F. Janda (NCT-J)	Well No. 3	Pool Name, Including Formation Jalmat	Kind of Lease State, Federal or Fee State	Lease No. B-229
Location Unit Letter 0 ; 660 Feet From The South Line and 1750 Feet From The East Line of Section 4 Township 23-S Range 36-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 4	Twp. 23-S	Rge. 36-E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: R-663

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX						XX		
Date Spun Spun Recompleted 8-17-73	Date Compl. Ready to Prod. 8-17-73		Total Depth 3800'		P.B.T.D. 3508'			
Elevations (DF, RKB, RT, GR, etc.) 3500'	Name of Producing Formation Yates		Top Oil/Gas Pay 3224'		Tubing Depth 3208'			
Perforations 3222' to 3401'					Depth Casing Shoe 3800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		399'		325 sacks (Circulated)			
7-7/8"	5-1/2"		3800'		1175 sacks (Circulated)			
	2-3/8"		3208'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-17-73	Date of Test 8-17-73	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 1	Oil-Bbls. 1	Water-Bbls. 0	Gas-MCF 55.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Breazeale
(Signature)
Area Engineer
(Title)
August 28, 1973
(Date)

OIL CONSERVATION COMMISSION
AUG 29 1973
APPROVED
BY [Signature]
SUPERVISOR DISTRICT I
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.