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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. F. Janda (NCT-J)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM. E		10. Field and Pool, or Wildcat Jalmat oil
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Abandoned Langlie Mattix and re-</u> <input type="checkbox"/>
	completed in Jalmat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3508' PB.

Pulled producing equipment. Ran CI BP and set at 3525'. Dumped 2 sacks of cement on top of BP, abandoning Langlie Mattix perforations 3542' to 3678'. Calculated PB at 3508'. Tested BP and 5-1/2" casing. Would not hold. Located hole in 5-1/2" casing between 440' and 450'. Squeezed with 150 sacks of Class C cement. Maximum pressure 600#. WOC 14 hours. Cleaned out and tested BP and casing with 800#, 30 minutes, OK. Perforated Jalmat zone in 5-1/2" casing with 4, .72" JHPF at 3222-24', 3205-52', 3306-08' and 3399-3401'. Spotted 250 gallons of 15% NE HCL acid across new perforations and frac treated with 20,000 gallons of gel brine water containing 35,000# sand. Flushed with 30 barrels of gel brine.. Average treating pressure 2700#, ISIP 1000#, after 15 minutes on vacuum. AIR 19 BPM. Pulled treating equipment. Ran Baker Model R packer on 2-3/8" tubing. Set tubing at 3208' and packer at 3168' with 11,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Brezale</u>	TITLE <u>Area Engineer</u>	DATE <u>August 28, 1973</u>
APPROVED BY <u>Joe D. Nancy</u> by <u>Dist. 1, Supv.</u>	TITLE _____	DATE <u>AUG 29 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		