| DISTRIBUTION | NEW | MEXICO OIL CONSE | RVATION COMMISSION | 4 | Form C-101 | | |
|---|--|---|---|--|------------------------------------|--|--|
| SANTA FE | | | | | Revised 1-1-6 | 85 | |
| FILE | | ı | | , | 5A. Indicate | Type of Lease | |
| U.S.G.S. | | | | | STATE | | |
| LAND OFFICE | | | | | .5. State Oil | & Gas Lease No. | |
| OPERATOR | | | | | | mmmm | |
| | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | 7. Unit Agreement Name | |
| 1a. Type of Work | | | | | /. Unit Agre | ement Name | |
| DRILL DEEPEN PLUG BACK | | | | | | .ease Name | |
| b. Type of Well | | | SINGLE VVI MUL | TIPLE [| J. F. Janda (NCT-J) | | |
| OIL X GAS WELL OTHER SINGLE X MULTIPLE ZONE 2. Name of Operator | | | | | | 9. Well No. | |
| • | | | | | 9, Well 140. | | |
| Gulf Oil Corporation 3. Address of Operator | | | | | | d Pool, or Wildcat | |
| P. C. Box 670, Hobbs, N.M. 88240 | | | | | | Jalmat | |
| 4 Location of Well | | | | | | mmmmmm | |
| UNIT LETTE | ER LOC | ATED DOU | EET FROM THE SOUT | 1 LINE | | | |
| AND 1750 FEET FROM | -HE east LIN | FOFSEC. 4 | wp. 23S RGE. 36 | E NMPM | | | |
| AND 1700 FEET FROM | TITITITI TO | E OF SEC. | niinniin | $\widetilde{m}mn$ | 12. County | XHHHHH | |
| | | | | | Lea | | |
| | <i>HHHHH</i> | ///////////////////////////////////// | ///////////////////////////////////// | 4444 | THIT | | |
| | | | | | | | |
| | ///////////////////////////////////// | <i>}</i> | 9. Proposed Depth 1 | 9A. Formatio | n | 20. Rotary or C.T. | |
| | | | | | | | |
| 21. Elevations (Show whether DF, | RT, etc.) 21A. Kind | & Status Plug. Bond 2 | 1B. Drilling Contractor | | 22. Approx | . Date Work will start | |
| 3500 GL | | | | | | | |
| 23. | | ROPOSED CASING AND | CEMENT PROCRAM | | | | |
| | SIZE OF CASING | ···· | | SACKS OF | F CEMENT | EST. TOP | |
| SIZE OF HOLE | 8-5/8" | WEIGHT PER FOOT | 399° | 325 | | Circulated | |
| 7-7/8" | 5-1/2" | 14# | 38001 | 1175 sx | | Circulated | |
| 1-170 | 7 = 7 = | | | , | | | |
| It is proposed 3743 PB. Pull Perforate Jalma Test BP to 500# gelled water co necessary. Run to production. | producing equip t zone 3222-24' . Set packer at ntaining 1/2 to | ment. Set CI I , 3250-52, 330 3170 and frac 3# SPG in 4 st | BP at 3520°, dum 06-08° and 3399- c treat perforat tages. Pull out | ap 10° c -3401° w tions wi t of hol and te | ement on ith 4, th 26,000 e, clean | top of BP. 72" JHPF. 0 gallons out fill if and return D LESS | |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed (This space for | en PROGRAM, IF ANY. on above is true and comp aglale | | nowledge and belief. | | | : AND PROPOSED NEW PRODUC | |
| ARRONED BY The | (Cam) | TITLE | | | DATE | | |
| CONDITIONS OF APPROVAL, IF | ANY | | • | | | | |
| COMMITTED OF AFFRUIAL, IF | ···• / | | | | | | |