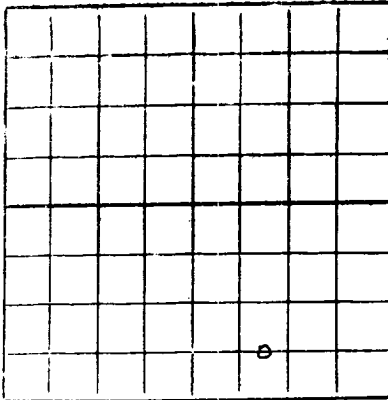




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
DEC 11 1958
PM 3 40

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation J. F. Janda (NCT-J)
(Company or Operator) (Lease)

Well No. 3, in SW 1/4 of SE 1/4, of Sec. 4, T. 23-S, R. 36-E, NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from South line and 1750 feet from East line
of Section 4-23-36. If State Land the Oil and Gas Lease No. is B-229.
Drilling Commenced December 7, 1958. Drilling was Completed December 19, 1958.
Name of Drilling Contractor Arthur Budge Drilling Co.
Address Box 695, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3504'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3542 to 3734' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	389'	Howco			Surface Pipe
5-1/2"	14#	New	3790'	Rector		3542-3734'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	399'	325	Pump & Plug		
7-7/8"	5-1/2"	3800'	1175	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 3542-3734' with 40,000 gals ref oil, 1/40# Adomite and 1# SPG in 8 equal stages. Inj rates: 24, 24, 24, 30, 30, 17.1, 15, & 8 bpm at 3600#, 3600#, 3600#, 3400#, 3600#, 4200#, 4200# & 4800#.

Result of Production Stimulation Pumped 34 bbls oil, 124 bbls water thru 2-3/4" tubing 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 19 59

OIL WELL: The production during the first 24 hours was 159 barrels of liquid of which 21.5 % was oil; % was emulsion; 78.5 % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1323'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3195	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3471	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from top Kelly Drive Pushing to Ground				DEVIATIONS - TOTCO SURVEYS
	209		Sand & Caliche				1/2 - 375'
	700		Red Bed				1/2 - 800
	970		Red Rock & Gyp				3/4 - 1155
	1034		Anhy				2 - 1760
	1300		Gyp & Anhy				3-3/4 - 2600
	1450		Anhy				3 - 3050
	3082		Anhy & Salt				2-3/4 - 3150
	3130		Anhy				2-1/2 - 3325
	3248		Anhy & Lime				2 - 3450
	3800		Lime				
			PB to 3743'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 23, 1959

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name

Position or Title Area Production Supt.