NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) February 9, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation (Company or Operator) J. F. Janda (NCT-J) (Lease), Well No. 3, in SW ¼ SE ¼,

O (Unit Letter), Sec. 4, T. 23-S, R. 36-E, NMPM., Undesignated Pool

Lea County. Date Spudded 12-7-58 Date Drilling Completed 12-19-58

Elevation 3500' GL Total Depth 3800' PBTD 3743'

Top Oil/Gas Pay 3526'-3542' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3706-08', 3725-27' & 3732-34', 3542-44', 3626-28', 3638-40', 3647-49', 3676-78',

Open Hole ____ Depth Casing Shoe ____ Depth Tubing 3706'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls.oil, 130 bbls water in 11 hrs, - min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals ref oil, 1/40# Adomite per gal, 1# SPG in 8 stages

Casing Press. 4300# Tubing Press. 4300# Date first new oil run to tanks February 1, 1959

Oil Transporter Gulf Refining Co.

Gas Transporter Phillips Petroleum Co.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FSL 1750' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	389'	325
5-1/2"	3790'	1175
2-3/8"	3692'	-

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: ____

Title ____

Gulf Oil Corporation (Company or Operator)

By: ____ (Signature)

Title Area Production Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico