	DISTRIBUTION :		CONSERVATION COMMI ON	Form C-104	
	FILE	- KEMOESI	FOR ALLOWABLE AND	Supersedes ()ld C-104 and C-1 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS :	-			
	OPERATOR				
	PROBATION OFFICE	-			
1.	Operator	1			
	SUN OIL COMPANY				
	Address				
	P.O. Box 1861, Midland, TX 79702				
	Reason(s) for filing (Check proper box	1	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion V	CII Dry G	ıs		
	Change in Ownership (A.)	Castnghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704	
II.	DESCRIPTION OF WELL AND	LEASE	-		
	Lease Name	Well No. Pool Name, including F		Lease No.	
	State "A" A/C 1	18   Jalmat Tansill	Yts 7 Rvrs Gas State, Feder	alor Fee State	
	e <sub>Unit Letter</sub> M ; 66	50 Feet From The South Lir	ne and 660 Feet From	TheWest	
	Line of Section 4 To	wnship 23-S Range	36-E , <sub>NMPM</sub> ,	Lea County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	16	·	
. 44.	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent!	
	None			seed copy of this form is to be sent)	
	Name of Authorized Transporter of Casingnead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El paso Natural Gas =   Jal, NM 88252				
	<del>}</del>	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			
	give location of tanks.		Yes		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA				
	Designate Type of Completic	on = (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Date Spudded		1	l t	
	Date spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		
	=== (or, KKB, KI, GK, etc.)	Hame of Floadering Formation	Top Ch/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUZING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load-oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Cil Run To Tanks	able for this de	Producing Method (Flow, pump, gas i		
	Date Phat New On Man 10 1 dates	Date of Teat	Producing Method (Flow, pump, gas i	iji, escij	
	Length of Test	Tubing Pressure	Casing Pressure	Chose Size	
	2-114.11.01.1.001		0.000	C	
	Actual Prod. During Test	Cil-5bls.	Water - Bbls.	Gan-MCF	
				1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
l	-		ļ		
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	ATION COMMISSION	
				and the second of the second o	
			APPROVED, 19		
			11	One Signed 5	
	•	.,	BY		

This form is to be filed in compliance with RULE 1104.

TITLE\_

(Signature)

(Title)

(Date)

Production/Proration Supervisor

<u>July 1, 1981</u>

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be fited for each cool in multiply