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Appropriate District Office
DISTRICT I
P.O. 3ox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

,		T	O I HA	142L	OHI OIL	AND NAT	UHAL GA	<u></u>	57.51		
Operator Clauton W Williams Ir Inc						Weil API No.					:
Clayton W. Williams, Jr., Inc.						30-025- 09256					
Add <del>ress</del> Six Desta Drive, Su	uite 300	no. Midla	and. Te	xas	79705						
leason(s) for Filing (Check prope						XX Other	(Please explai	in)			
lew Well		C	hange in	Trans	porter of:	effective	July 1,	1991			
Recompletion		Oil	_	Dry (							
Change in Operator XX		Casinghead			ensate						<u> </u>
change of operator give name	Hal J	. Rasmus	sen Ope	rati	ing Inc., S	ix Desta	Orive, Sui	te 2700, N	Midland,	Texas /9/0	5
I. DESCRIPTION OF V	VELL A	ND LEAS	SE								
case Name	V DDD IL	1	Well No.	Pool	Name, Including	Formation (	Pro Gas)	1	Lease		ase No.
State A A/C 1			23	Jal	lmat Tansil	1 Yt Seve	n Rvrs	State, 6	Seedanna kanxistee 	<u> </u>	
ocation											
Unit Letter B		: 660		Feet	From TheN	orth Line	and2	310 Fee	et From The _	East_	Line
0	Township	235		Rang	se o	6F , NN	IPM,	Lea			County
Section 4	LOWINITIP			Kauj		OF J					
II. DESIGNATION OF	TRANS	PORTER	OF O	IL A	ND NATUE	AL GAS		<del> </del>	C-11 := C		-41
Name of Authorized Transporter		L	or Conden	sale	XX.		address to wh			orm is to be se	ru)
Texas New Mexico F	pipeline	e Co.			Con (TIT)		130, Houst			orm is to be se	nt)
Name of Authorized Transporter	of Casingh	ead Cas	لبا	OF D	ry Gas XX		Drive, Su				
Xcel Gas Company  f well produces oil or liquids,		Unit	Sec.	Twp	. Rge.	Is gas actually		When			
ive location of tanks.	i	i		<u></u>							
this production is commingled		om any othe	r lease or	pool,	give commingli	ng order numi	er:				
V. COMPLETION DAT	<u>ΓΑ</u>		<del></del>					D	Dive Beek	Same Res'v	Diff Res'v
Designate Type of Com	nletion -	σo.	Oil Well	1	Gas Well	New Well	Workover	Deepen	l bind pack	Same Kes v	Pill Resv
Designate Type of Com-	picacii	Date Compl	l. Ready to	o Prod	<u> </u>	Total Depth		<del></del>	P.B.T.D.	1	
Nate 2broom		2 Comp.		-							
Elevations (DF, RKB, RT, GR, et	ic.)	Name of Pro	oducing F	ormat	ion	Top Oil/Gas	Pay		Tubing Dep	th	
								Depth Casing Shoe			
									Dorth Casis	na Shoe	
Perforations		·	<del></del>						Depth Casir	ng Shoe	
Perforations			UDDIC	CA	SING AND	CEMENTI	NG RECOR	ND .	Depth Casir	ng Shoe	
					SING AND	CEMENTI	NG RECOR			ng Shoe	ENT
Perforations  HOLE SIZE			UBING SING & T			CEMENTI					ENT
						CEMENTI					ENT
						CEMENTI					ENT
HOLE SIZE		CAS	SING & T	UBIN	G SIZE	CEMENTI					ENT
HOLE SIZE	EQUES	T FOR A	SING & T	UBIN ABI	G SIZE		DEPTH SET			SACKS CEM	
HOLE SIZE  V. TEST DATA AND R  OIL WELL (Test must	be after re	T FOR A	LLOW	UBIN ABI	G SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND R  OIL WELL (Test must	be after re	T FOR A	LLOW	UBIN ABI	G SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND R  OIL WELL (Test must	be after re	T FOR A	LLOW	UBIN ABI	G SIZE	be equal to o	P exceed top all ethod (Flow, p	lowable for th	is depth or be	SACKS CEM	
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HOLE SIZE  V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test	be after re	T FOR A	SING & T	UBIN ABI	G SIZE	be equal to o Producing M Casing Press Water - Bbis	exceed top all ethod (Flow, p	lowable for th	choke Size	SACKS CEM	
HOLE SIZE  V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	be after re	T FOR A scovery of to Date of Tes Tubing Pre Oil - Bbls.	LLOW  ALLOW  Mal volume  Segure	VBIN	G SIZE	be equal to o Producing M Casing Press Water - Bbis	exceed top all ethod (Flow, p	lowable for th	choke Size	SACKS CEM  for full 24 hore  Condensate	
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V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CEI I hereby certify that the rules	RTIFIC s and regul d with and	T FOR A scovery of to.  Date of Test  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  ATE OF stations of the that the info	LLOW  Add volume  at  Test  COM  Od Coas  armatica g	VBIN  ABI  e of la	G SIZE  LE  rad oil and must	be equal to o Producing M Casing Press Water - Bbli Bbls. Conde	exceed top all ethod (Flow, pure	lowable for the	Choke Size  Gravity of  Choke Size	SACKS CEM  for full 24 hou	ars.)
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HOLE SIZE  V. TEST DATA AND R OIL WELL (Test must Date First New Oil Rua To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CEI I hereby certify that the rules Division have been complied is true and complete to the b  Signature Dorothea Owens	RTIFIC s and regul d with and seat of my	T FOR A scovery of to Date of Tell Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF ations of the that the info knowledge a	LLOW  ALLOW  All volume  All v	VBIN  ABI  e of lo  IPLI  malys	IANCE on above	be equal to o Producing M Casing Press Water - Bbli Bbls. Conde	exceed top all ethod (Flow, pure	NSERV	Choke Size  Gas-MCF  Gravity of Choke Size  ATION	SACKS CEM  for full 24 hour  Condensate  DIVISI 9 199	ars.)
V. TEST DATA AND R OIL WELL (Test must Date First New Oil Rua To Tan Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CEI I hereby certify that the rules Division have been complied is true and complete to the b	RTIFIC s and regul d with and seat of my	TFOR A covery of to Date of Tell Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF ations of the that the info knowledge a	LLOW  LLOW  Lal volume  Secure  Test  COM  Oil Cons  remation g  and belief.	VBIN  ABI  PLI  PLI  revaluation	LE mad oil and must	be equal to o Producing M Casing Press Water - Bbli Bbls. Conde	exceed top all ethod (Flow, pure	NSERV	Choke Size  Gas-MCF  Gravity of Choke Size  ATION	SACKS CEM  for full 24 hour  Condensate  DIVISI 9 199	ars.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.