

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09257 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 1
8. Well No. 42
9. Pool name or Wildcat Langlie Mattix - SR Queen, GB

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Clayton Williams Energy, L.L.C.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 4 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3480'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/03/93 - 05/05/93

TIH w/2-3/8 tbg to csg part @ 2613'. Work tbg outside casing part to 2825'. Recieved orders from OCD to proceed w/cement. Spot 100 sx cement plug. P00H.

TIH and tag top of cement plug @ 2500' (113' above casing part). Tested 7" casing to 1000 psi. OK. Spot 50 sx Class C w/2% CaCl2 from 2390 - 2090'. Displace hole from 2025 to surface w/10 ppg gelled brine. Perforate 7" casing at 300' 2 SPF. Pump 150 sx Class C w/2% CaCl2 down 7" casing and up 7" - 9-5/8" annulus. Circulated 25 sx cement to surface.

Cut 7" and 9-5/8" casing 3' below ground level. Install Plug and Abandon Marker. Cut and remove Deadmen.

PLUG AND ABANDON WELL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Production Analyst DATE 05/20/93
TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Charles P. ... TITLE OIL & GAS INSPECTOR DATE AUG 25 1993
CONDITIONS OF APPROVAL, IF ANY: