State of New Mexico Energy, Minerals and Natural Resources Department

CONDITIONS OF AFFROYAL, IF ANY:

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Revie		1-1	-

DISTRICT I P.O. Box 1980, Hobbs, NIM \$8240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	
DISTRICT II P.O. Drawer DD, Aresia, NM \$8210	Santa Fe, New Mexico 87504-2088		30-025-09257 5. Indicate Type of Lesse	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE XX FEE	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil GAS WILL X WILL	Type of Well: OL CAS WELL X WELL OTHER		State A AC 1	
2. Name of Operator Clayton W Williams In	Inc		8. Well No. 42	
3. Address of Operator	Clayton W. Williams, Jr., Inc.		9. Pool same or Wildcat	
Six Desta Drive, Suite 300	Six Desta Drive, Suite 3000 Midland, Texas 79705		Langlie Mattix - SR-Queen-GB	
	660 Feet From The North	Lise and 660	0 Feet From The East Line	
Section 4	Township 235 Ru		NMPM Lea County	
	10. Elevation (Show whether GR - 3480'	DF, RKB, RT, GR, etc.)		
11. Check	Appropriate Box to Indicate	Nature of Notice, R	leport, or Other Data	
NOTICE OF IN	•• •	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK .	PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. WORK WILL COMMENCE UPON OCD APPROVAL				
1) Set cement retainer @ ± 2300' and squeeze 250 sx Class "C" cement below retainer.				
2) Circulate 10 PPG gelled brine from the retainer to the surface				
3) Perforate 7" casing @ ± 300'.				
WORK WILL COMMENCE UPON OCD APPROVAL 1) Set cement retainer @ ± 2300' and squeeze 250 sx Class "C" cement below retainer. 2) Circulate 10 PPG gelled brine from the retainer to the surface 3) Perforate 7" casing @ ± 300'. 4) Circulate Class "C" cement down the 7" casing and up the 7" / 9-5/8" annulus to surface. (± 95 sx cement) 5) Cut 7" and 9-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Clear location of all junk. PLUG AND ABANDON WELLBORE.				
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SEE ATTACHED WELLBORE DIAGRAM				
I hereby carrier that the information below us	the find confiplete to the best of my knowledge and	l belief.		
land)	hate.	Petroleum En	gineer DATE 02/18/93	
SIGNATURE David Gra	afe "		TELEPHONE NO. 682-6324	
aniginal sign	BO BY JERRY SEXTON I SUPPRIVISOR		FEB 2 2 1993	
APPROVED BY		ns	DATE —	