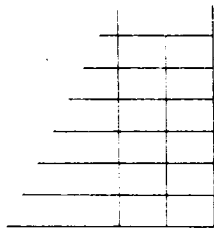


NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-983	
7. Unit Agreement Name	
8. Farm or Lease Name State "A" A/c-1	
9. Well No. 42	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

<input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- of Operator Texas Pacific Oil Company, Inc. Address of Operator P. O. Box 4067, Midland, Texas 79701 Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 36-E NMPM.
--

15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU POH w/tbg., pump and rods.
2. RU Go International. Ran 4" csg. gun to 2359'. Gun stuck. Pull out of rope socket. POH w/line.
3. GIH w/tbg. and overshot. Rec gun and POH.
4. GIH w/6-1/4 bit on tbg. Tag obstruction @ 2352' POH.
5. R 5-3/4 impression blk. Indicated collapsed csg. @ 2352'.
6. GIH w/tbg. rods and pump. Put on prod.
7. MIRUPU. POH w/rod, pump and tbg.
8. GIH w/6-1/16 SWEDGE, JARS, 6-4-3/4 DC's and 65 Jts, 2-7/8 tbg. Attempt to swedge csg. 2352'-2613'. Could not get below 2613. POH and lay down tbg. RDMOPU.

Excess 4/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WJ McClintock / SJB TITLE West Area Superintendent DATE 3-23-76

APPROVED BY CLB TITLE _____ DATE March 23 1976

CONDITIONS OF APPROVAL, IF ANY: