

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....
(Company or Operator)

(1999)

~~LANDIS-PALEY~~

Pool, Lea County

of Section 4 If State Land the Oil and Gas Lease No. is N. M. - 2 448

Name of Drilling Contractor..... Pico Drilling Company

Address..... **Breckenridge, Texas**

Elevation above sea level at Top of Tubing Head..... **3480** **Grnd.**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3718 to 3738 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.3	New	306	Guide	-	-	Surface
7	20#	New	3768	Fl. Sh. & Collar	-	3718-3736	Production

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{2}$	9-5/8	316	300	Pump	9.2	-
8-3/4	7	3794	200	Pump	9.2	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12/11/57 Sand/oil treated w/10,000 gals. oil & 10,000# sand

Result of Production Stimulation..... **Flowed 236 BOPD w/76 MCFFD**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3795 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 14, 1957
OIL WELL: The production during the first 24 hours was 236 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1338	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3194	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3397	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. Tansil Dole 3048	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	Red Bed				
495	1441	946	Red bed & Anhydrite				
1441	1572	131	Anhydrite & Shale				
1572	1786	214	Anhydrite & Salt				
1786	2075	289	Salt and Shale				
2075	2663	588	Salt, Anhyd. & Gyp.				
2663	2808	145	Anhydrite & Shale				
2808	3017	209	Anhyd., Shale & Salt				
3017	3046	29	Lime, Anhyd. & Shale				
3046	3625	579	Lime				
3625	3795	170	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1958

(Date)