District I

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

Revised February 10, 1994

District II

Date: 09/26/95

Phone: (915) 682-6324 47 If this is a change of operator fill in the OGRID number and name of the previous operator Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

District III

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

5 Copies

District IV

AMENDED REPORT

ro box, sand	a re, NM 8/30					AUTHORE	ZATION TO	O TRANSPOR		
1 Operator name and Address							2 OGRID Number			
Clayton Williams Energy, Inc.							025706 3 Reason for Filing Code			
Six Desta Drive, Suite 3000										
Midland, Texas 79705 4 API Number 5 Pool Name							CG 6 Pool Code			
						2R		37240		
30-025-09258 Langlie 7 Property Code				8 Property Name				9 Well Number		
011792 SI				State A AC 1				44		
II. 10 Sur		on							- 1	
UI or lot no.	Section	Township	Range	Zot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
В	4	23S	36E	18	660	North	1980	East	Lea	
11 Bottom Hole Location										
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A										
12 Lse Code	13 Producing	Producing Method Code 14Gas Connection Date 15			15 C-129 Permit	C-129 Permit Number 16 C-129 Effect		ive Date	17 C-129 Expiration Date	
s										
III. Oil an	d Gas Tran				20 DOD	21 O/G		22 DOD III STR I costi	and Description	
OGRID	19 Transporter Name and Address				20 POD	21 U/G	ļ	22 POD ULSTR Location and Description		
020809						G	I - 3 - 23S - 36E			
	201 Main St. Fort Worth,						AC 1 Battery			
022628 Texas New Mexico Pipelir			•	у	2620710	0	I - 3 - 23S - 36E			
Box 42130 Houston, Te			xas 77242				AC 1 Battery			
								- , , , ,		
IV. Produ	ced Water									
23 POD 24 POD ULSTR Location and Description										
2620750 I - 3 - 23S - 36E AC 1 Battery										
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD						28 PBTD 29 Perforations				
20 Rea		ly Date 27 1D		27 115	••••					
30 Hole Size		31 Casing & Tubing Size		Tubing Size	32 Depth Set		33 Sacks Cement			
			<u> </u>					<u> </u>		
VI. Well	Fest Data	35 Gas Del	ivery Date	1 3	6 Test Date	T 37 Te	st Length	38 Tbg Pressure	39 Csg. Pressure	
37 Jac Non 3h		33 0230	33 Carbonvay Bas		o Tun Dun	- , a see manifest		100110011	35 050	
40 Choke Size		41 Oil		42 Water		43 Gas		44 AOF	45 Test Method	
		-								
46 I hereby ce	ertify that the rule	er of the Oil Conse	nestion Divisi	on have been	complied with and that		OII CON	SEDVATION D	INTERION	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
Signature: Robert & Marchell						Approved By:	tell for		(₹	
Printed name:										
Robin S.	McCarley			0			· · · · · · · · · · · · · · · · · · ·			
Title: Production Analyst						Approval Date:	Approval Date: CCT 18 1005			

