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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	* REC					AUTHOR		1		
I. TO TRANSPORT OIL AND NATURAL (							Well API No.			
Clayton W. Williams, Jr., Inc.						<del></del>	30-	-025- 09258		
Six Desta Drive, Sui	te 3000,	Midland,	Texas	s 79705						
Reason(s) for Filing (Check proper box New Well	)		_		XX O	her (Please exp	xiain)			
Recompletion	Oil	Change is	n Transp Dry G		effect	ive July 1	, 1991			•
Change in Operator XX		 داهات است: 	_ ′							
If change of operator give name and address of previous operator Hall	• • • • • • • • • • • • • • • • • • • •				C: D	D : 0 :	· · · · · · · · · · · · · · · · · · ·		· · · · ·	
			, <u>-</u> -		21X Nesta	Drive. Sui	te 2700.	Midland Tex	as 7970	5
II. DESCRIPTION OF WELL Lease Name	Well No.   Poor Name, Including Formation								· · · · · · · · · · · · · · · · · · ·	
State A A/C 1	i (				-			of Lease - Lease No		
Location				·			- 45	- AND		
Unit Letter B	:6	60	_ Feet Fi	rom The	<u>NorthLi</u>	ne and <u>1980</u>	l 1	Feet From The Ea	s t	Line
Section 4 Towns	Section 4 Township 23 Range					ІМРМ,	Lea	Lea County		
III. DESIGNATION OF TRA	NSPORTI	ER OF O	II. AN	D NATI	IRAL GAS	•				
Name of Authorized Transporter of Oil	XX	or Conde					nich approve	d copy of this for	n is to be se	ent)
Texas New Mexico Pipeline	Box 42130, Houston, Texas 77242					ŕ				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Xcel Gas Company								oved copy of this form is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actual	Desta Drive Dy connected?	Suite 5 Whe	5700, Midland	d, Texas	79705
give location of tanks.	<u> </u>	<u>i</u>		1			, whe	н :		
If this production is commingled with the IV. COMPLETION DATA	t from any ot			e comming	ding order nur	ber:				
Designate Type of Completion	n - (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	J	P.B.T.D.	·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					
					,			Tubing Depth		
Perforations					<u> </u>			Depth Casing S	hoe	<del></del>
		TIBING	CASIN	JG AND	CEMENIT	NC RECOR	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
					:			·· <u>·</u>		
V. TEST DATA AND REQUE OIL WELL (Test must be after				.,						
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Te	d volume	oj load o	u and must	be equal to or	exceed top allo thod (Flow, pu	wable for the	s depth or be for j	ull 24 hour:	r.)
					i i oazoleg ivi	oulos (1 10W, pa	ντφ. <b>χα</b> ς 191, ε	:IC.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
			_		!					
GAS WELL						-				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
A ODER ATOR GERMAN	 	<b>6</b> 01 <b>6</b> 1			<u> </u>				· · · · · · · · · · · · · · · · · · ·	
I. OPERATOR CERTIFIC  I hereby certify that the rules and require				CE		DIL CON	SERV	ATION DI	VISIO	NI.
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION  Date Approved 1991					
is true and complete to the best of my	knowledge an	d belief.			Date	Approved	ٰٰٰٰنیہ ل	- 6 100		
& saothea Evens						• •	74.4			
Signature					ByONLY SERVICE					
Dorothea Owens Printed Name	<u>kegulator</u>		t Tille	<del></del> _	Tialo				•	
	(915) 682				l ille		<del></del>		<u>-</u> -	<del></del>
Date		Telep	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.