

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "A" A/C-1
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 44
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Queen Grayburg</u> <u>Langle Mattix 7 Ryrs</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3462.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/16/85 POH w/Rods & pump, drop SV & test 2-7/8" tbg to 3500 PSI-OK, retrieve SV/ND NU BOP/ RIse TAC & POH w/2-7/8" TBG & pumping setup/ RIH w/5 1/2" BKR RBP & FB PKR on 2-7/8" TBG, set RBP @ 3598', test RBP to 1000 PSI - OK, circ hole clean, found BTM of csg @ 1064'/

10/17/85 Isolate top of csg leak at 804' EIR into csg leak from 804' to 1064' 3 BPM at 800# rel pkr TIH spot 2 sks sd on RBP at 3598' POH set pkr at 634' press annulus to 750# Howco pump 250 sks Class C neat cmt after pumping 48 bbls cmt got 1/2 or full returns out bradenhead disp. cmt to 750' FP 750# held 700#

10/18/85 Released & POH w/5 1/2 PKR on 2-7/8 tbg, RIH w/4-3/4 bit, 6 - 3 1/2 DC on 2-7/8 tbg to 210'

10/19/85 FIH w/4-3/4 bit 6 - 3 1/2 DC on 2-7/8 tbg, tag & drill hard cmt 731'-1064, fell free, lower bit to 1253', circ hole oh, test sqz to 500 psi OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant

DATE 3/31/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 7 - 1986

CONDITIONS OF APPROVAL, IF ANY: