

## NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
ANTA FE		
E		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N.M. 2-A	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 44
4. Location of well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Locality Langlie Matrix-Jalmat
11. Elevation (Show whether DF, RT, GR, etc.) GR 3462.2	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Down Hole Commingle</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIPU, pull rods, pump & tubing 1-10-75.
2. Retrieve BP. Perforate Jalmat 3628'-3657' (18 holes) 2 shots/ft. Run packer, set RFP @ 3680' press test RFP to 2000#.
3. Pull & set packer @ 3536', press annulus to 2000#, acidize w/1500 gals. 15% Acid.
4. Treated w/20,000 Gals. Gelled Brine & 30,000# 20-40 Sd.
5. Run tubing, clean cut to top of BP. Pull tubing and BP.
6. Run tubing rods and pump. Recover load water and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

L. A. Wright, Jr.

TITLE

Area Superintendent

DATE

2-14-75

APPROVED BY

John C. Sauer

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: