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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
N.M. 2-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State A A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 44
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3462.2	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Install BOPE.
2. Pull rods, pump and tubing.
3. Perforate Jalmat zone 3628'-3657' 2 shots per ft.
4. Run tubing with packer and ret. BP. Set plug approx. 3680'.
5. Spot 100 gals. 15% NE acid over perms. Pull up and set packer approx. 3580'.
Test casing tubing annulus to 2000 psi. Acidize w/1500 gals. 15% NE.
6. POH w/ packer, dump 2 sx sand on top of bridge plug.
7. Frac treat Jalmat perms 3628'-3657' down casing w/20,000 gals. gelled 9# brine +
30,000# 20-40 sand.
8. Shut in overnight.
9. Run tubing clean out to top of BP. Pull tubing and BP.
10. Run tubing rods and pump. Recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright - Lt TITLE Area Superintendent

DATE 12-26-74

APPROVED BY

TITLE

DATE

DEC 30 1974

CONDITIONS OF APPROVAL, IF ANY: