Submit 5 Cocies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arleda, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410		2:	anta re,	New M	lexico 8750	04-2088				
I.	REC	UEST F	OR AL	LOWA	BLE AND	AUTHORI	ZATION			
Operator		TOTR	ANSPO	ORT OIL	L AND NA	TURAL G.				
Hal J. Rasmussen Operating, Inc.					Well APINO. 30-025-09				0925	٩
Six Desta Drive, S	uite 58	350, Mi	dland,	Texa	s 79705					
Reason(s) for Filing (Check proper box) New Well						es (Please expl	2 <i>i</i> n)	<del></del>	<del></del>	
Recompletion	Oil		Transpor							
Change in Operator	Casingh	ead Gas 🛚								
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LI				<del></del>					
State A A/C 1		Well No.	Pool Na	me, lociud glie	ing Formation Mattix	SR Qu	GR Kind	of Lesse Federal or Fee	le	se Na
Location			1						_L	<del></del>
Unit Letter H	- :	1980	_Feet Fro	m The _	North Lin	66	0 <b>F</b>	eet From The _	East	tLine
Section 4 Townshi		. 3	Range	36	, 140	мрм,	Lea	<u></u>	<del></del>	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O	IL AND	NATU	RAL GAS					
Letas new mexica		or Coade	ا منده		Address (Giv.	e address to wh	ich approved	copy of this for	m is to be sen	()
Name of Authorized Transporter of Casinghead Gas XCel Gas Co.  Address (Give address to which approved copy of this form is to be sent)  Six Desta Drive, Suite 5800, Midland, Tx										1) 70705
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp	Rge.	ls gas actually		When		iland, I	x /9/05
If this production is commingled with that IV. COMPLETION DATA	from any o	her lesse or	pool, give	comming	ing order numb	xer:		12/1/	89	
Designate Type of Completion	- (X)	Oil Well	G	ıs Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Dist Res'v
Data Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
	<del></del>	TIRING	CASINI	G AND	CEMENITA	IC PECODI				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								STORE CEMENT		
						<del></del>	· · · · · · · · · · · · · · · · · · ·			<del>-</del>
V. TEST DATA AND REQUES OIL WELL Test must be after re	TFOR	ALLOWA	BLE				······································	1	<del> </del>	<del></del>
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	olai volume i	ा १००य ०॥	and must	be equal to or a	exceed top allow those (Flow, pur	vable for this	depth or be for	full 24 hows.	)
							γ, 4— ·y., •			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Ozs- MCF		
GAS WELL							<del></del>	<u> </u>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of Con	densats	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
					Cating Flessile (Silu-lii)			Choka Siza		
VI. OPERATOR CERTIFICATION  I hereby certify that the rules and regula	tions of the	Oil Conserv	ation	Æ	0	IL CON	SERVA	ATION D	IVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEO 4 0 1009					
1- cm 2										
Signature Jay Cherski Agent					By Orig. Signed by Faul Kauf					
Printed Name Title					Geologist					
12/11/89 915-687-1664					Title_	<del></del>	<del></del> -	<u> </u>		
Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed walls.