

10. COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
LE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N.M. 2-A	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 45
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3466.6	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Down Hole Commingle <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Install BOPE.
2. Pull Rods, Pump & Tubing.
3. Perforate Jalmat zone 3637'-3667' 2 shots per ft.
4. Run tubing w/packer and ret. BP. Set plug approx. 3690'.
5. Spot 150 gals. 15% NE acid over perms. Pull up and set packer approx. 3600'. Test csg. annulus to 2000 PSI. Acidize w/1500 gals. 15% NE.
6. POH w/packer dump 2 sx. sand on top of bridge plug.
7. Frac Jalmat perms 3637'-3667' down casing w/20,000 gals. gelled 9# Brine, and 30,000# 20-40 sand.
8. Shut in overnight.
9. Run tubing and clean out to top of bridge plug. Pull tubing and BP.
10. Run tubing, rods and pump. Recover load and test.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L A Wright Jr TITLE Area Superintendent DATE 12-26-74

APPROVED BY Orig. Signed By TITLE Joe Clements DATE DEC 31 1974

CONDITIONS OF APPROVAL, IF ANY OK to See Log