NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAR) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is first during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new G is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·		Hobbs, New Mexico			February 23, 1959			
E 40E	HER	FRV RF	OUESTI	NG AN' ALLO	WABLE FO	Place) OR A WEI	•	AS:		(Date)	
lexas	Pac	ifie ©	al & 01	1 Co., Stat	6 4 7 87 8/(0-1 w.	-II No 45	i i	n. SE	1/4. NE	¹ /4,
H	Compa	any or Operator) , Sec4		т 235	(Lease D 36E) NMP	м	Lenglio	Mattix		Pool
	••••••	Log		Elevation	ite Spudded.	L/ 27/ 37 IB	Dat Total Depth	3800'	Completed PBTD	3786	
Pl	Please indicate l		ocation:	Top Oil/Gas	Pay 37061	Ì	Name of Proc	d. Form	Queen		
D	C	B	A	PRODUCTING I	TERVAL -						
				Perforations	3706-3	722 3'	7 40-3750 Depth Casing Shoe				
E	F	G	H	Open Hole	-		Depth Casing Shoe_	3799	Depth Tubing_	••	
_				OIL WELL TES							Choke
L	K	J	I	Natural Proc	d. Test:	bbls.oi	1,	bbls water	inhrs,	min.	
				Test After	Acid or Fract	ure Treatmen	t (after reco [.]	very of vol	ume of oil ec	ual to vol Cho	lume of ke qa
M	N	0	P	load oil us	ed):	bbls.oil,	8 bbls	water in _	44 hrs,	min. Siz	^{re} TO
				GAS WELL TE	<u>si</u> -		CHANGE OF I TEXAS PACTO				
				- Natural Pro	d. Test:	A DIVI	TEXAS PACIE SIONCECORYSCHO	urs∈flowed	Choke	Size	<u> </u>
			nting Recor				TO TEXAS PACTIC Sure, etc.				
Size		Feet	Sax	7			nt:		SF/Day: Hour	flowed	
9-5/	/8 3	14.5	300				ng:				
7	3	789	250	Acid or Fra	cture Treatme	nt (Give amo	unts of mater: 0,000# sat	ials used,	such as acid,	water, oi	il, and
	<i>e</i> .	20.00		sand): Casing 36	Tubing	Dat	e first new run to tanks	2/20/	/59		
/		655		Press.	Press.	oll	run to tanks	line Co.			
				Gas Transpo	PD34	lips Pet	roleum Cor	-pa ny			
marks				after sand	-off tres						
	Le			covered and	• • • • • • • • • • • • • • • • • • •		ugh casin	g. Well			,
				install tu		••••	Zo si g	<u> </u>	×11,	<u> </u>	
I he	ereby	certify th	at the info	ormation giver	n above is tr	ue and com	plete to the b	est of my l	nowledge. 011 Corros	NJA.	
prove	d		••••••		, 19			(Company o	• - • • • • • • • • • • • • • • • • • •		
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tle						Send Communications regarding well to: Texas Pacific Coal & Oil Company					
				•••••••••••••••••••••••••••••••••••••••		Name.	•••••••	•••••			
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