PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Revised October 18, 1994 Instructions on back:

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to App	ropriate District Office 5 Copies
	AMENDED REPORT

		1. (	Opertor nan	ne and Address						2 OGRID N	umber	
Raptor Resources, Inc 901 Rio Grande									162791			
	1 KIO Gra Istin, TX. 7								3. Reason for Filling Code			
	, , , , , , , , , , , , , , , , , , ,	0,01						$\mathcal{A}$	Correct	POD's (Effe	ective 4-1-99)	
	API Number				5 P	ool Name	e		<del></del>		6. Pool Code	
						s, 7-Rivers (Pro Gas) (79240)				79240		
						operty Name				9 Well Nember		
	24669 Surface I	Location			State	'A' A/(	C 1		<del></del>		87	
r lot. no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/Sou	th Line	Feet from the	East/West Li	ne Couunty	
G	4	23S	36E		198							
		1 Hole Lo		<u>L</u> l	190	<u> </u>	Nor	<u> </u>	1980	East	Lea	
or Lot	Section	Township	Range	Lot. Idu.	Feet from	the	North/Sou	th Line	Feet from the	Eest/West Li	ne county	
					l I							
Lse Code	13. Produc	ing Method Code	14. Ga	s Connection Dat	e 15. C	-129 Perr	nit Number		6. C-129 Effective	Date I	7. C-12b Expiration Da	
S	SI	hut-in	<u> </u>									
		nsporters			<del></del>							
8 Transpo OGRID			Transporter and Addre			20 PC	DD	21. Ö/G	:	22. POD ULST and Desc		
34053		Plains	ains Marketing, L.P.			2825223 O		State 'A' A/C 1 Battery #6		·		
31033					20232	825223 O				•		
		Sid Richa	rdson Ga	soline Co					State IAI A /O 1 D			
20809 Sid R		Sid Kicha	tichardson Gasoline Co.			2825224 G		G	State 'A' A/C 1 Battery #6			
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Drod	uced Wa		<del></del> .	<del> </del>								
	3 POD	ner		<del></del>		4 POD	III CTD I			<del></del>		
					2		ULSTR Loc	ation and	•			
/18	フェフフェ	1						Th	7/ #h			
	25225 Com ple	tion Data				State	'A' A/C 1	Batter	<i>y                                    </i>	-		
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Well	Com ple		Rea dy Date		27. TD	State				9 Perforations	DHC,DC,MC	
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Well 125 S	Com ple ipud Date  30. Hole Size	ata 35. Gus De	3	36. 7	ng Size	State	28	PBTD  Depth S	et	3. Pressure	3. Sacks Cement	
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