Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		TO TRA	NSP	ORT OIL	AND NA	TURAL GA		DI No			
Operator	Well A)-025-09260							
Clayton Williams Energy	E.C.	LIIC	-	·				023 032			
Six Desta Drive, Suite 3000	o Mi	dland, I	exas	79705		1					
Reason(s) for Filing (Check proper box)					X Oth	et (Please . spla	iúi)				
New Well		Change in	Transp	corter of:	Change i	n Operatur	name on!	٧.			
Recompletion	Oii		Dry G	ias 🔲		e 04/07/93		,			
Change in Operator	Casinghea	ad Gas 🔲	Conde	10 MM .		<u> </u>					
f change of operator give same	vton W.	Williams	s. Jr	Inc.				\			
			,	<u> </u>	· — · · · · · ·	,					
II. DESCRIPTION OF WELL	AND LE	ASE				<u> </u>	W:-A	f Lease	1	zase No.	
Lease Name			i		ng Formation	(Pro Gas)		TAXABLE NAVANCE		22 110	
State A AC 1		87	Jai	imat lans	ill Yates	/ KVFS					
Location C	1	980		N	orth .	. 19	980 =-	et From The	East	Line	
Unit Letter	- : 	300	. Feet i	From The _N	<u> </u>	and	re	et rom the			
Section 4 Township	, 2	3S	Range		36E N	MPM,		Lea		County	
III. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condex	SALE	XX	1	e address to wh			orm is to be se	'AL')	
Texas New Mexico Pipeline	Box 42130 Houston, Texas 77001										
Name of Authorized Transporter of Casinghead Gas or Dry G					Address (Give address to which approved copy of this form is to be sent) 6 Desta Dr., Suite 5700 Midland, Texas 79705						
Xcel Gas Company	1	-	1-			Or., Suite			lexas /9/	05	
If well produces oil or liquids, pive location of tanks.	Unit	j Sec.	Twp.	Kge.	is gas actuali	y connected?	When	2			
f this production is commingled with that f	imm sav or	her lease or		nw comminal	ing coder num	her					
IV. COMPLETION DATA	ion any or	ART PORTS OF	μω, ε	pre continue	ing order mail						
V. CO./L DD110. V D11111		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
Designate Type of Completion	- (X)	i	i		İ	İ	<u>i</u>	Ĺ	Ĺ	1	
Date Spudded	Date Corr	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
					T						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
	<u> </u>				1			Depth Casin	og Shoe		
Perforations					•		•				
		TIBNG	CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE							:			
	<u> </u>										
	 	,			i						
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLI	E							
OIL WELL (Test must be after re	ecovery of t	iotal volume	of load	d oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	es			Producing M	ethod (Flow, pi	emp, gas lift, i	eic.)			
					Choke Size						
Length of Test	Tubing Pressure				Casing Press	ure					
	Oil - Bbis.				Water - Bbis.			Gas- MCF			
Actual Prod. During Test											
	<u> </u>				<u> </u>						
GAS WELL	IV care at	Torr			BNA Conde	a state/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Langth of Test				Bots. Concession Milvier			Ciava, G			
Testune Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Taking Markot (paul, paul pr.)											
	<u> </u>	E COLO	DT TA	NCE	1						
VI. OPERATOR CERTIFIC					-	OIL CON	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved JUL 2 7 1993						
is true and complete to the best of my	Enowledge	and belief.		•••	D-4		JUL	2119	5 0		
			}		Date	Approve	М				
Rotun 1. W	Cax	low	/				_				
Signature		· ·			∥ By_		Orig S	igned by			
Robin S. McCarley	Pr	oduction					Paul	Kanta			
Printed Name			Title		Title		<u>0.60</u>	logist			
04/01/93	(9	15) 682-			11						
Date		10	lephone	1 40.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.