1		-										
Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			linerals	and Nat	lew Mexico bural Resources Department ATION DIVISION			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page				
P.O. Drawer DD, Artesia, NM \$8210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazos Rd., Anec, NM \$7410												
I. TO TRANSPORT OIL AND NATURAL GAS												
Operator Hal J. Rasmussen Operating, Inc.							Well .	PINa				
Address	·····	,		-025-09260								
Six Desta Drive, Suite 5850, Midland, Texas 79705 Reason(s) for Filing (Check proper box) Other (Please explain)												
New Well Change in Transporter of:												
Recompletion	Oil Dry Gas Casinghead Gas Condensate											
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE (TA)												
Lesse Name State A Ac 1	Well No.Pool Name, Including FormationKind of LeaseLease No.87Jalmat Tansill Yt SR RsState, Federal or Fee									ase No.		
Location					lansill	YE SR	Rs <b>q sure</b> ,		· · · · · · · · · · · · · · · · · · ·			
Unit Letter	- :	1980	Feet Fro	m The $\frac{N}{N}$	orth Lin	e and1	980 Fe	et From The	East	Line		
Section 4 Township 23 S Range 36 E , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil		or Conden			Address (Gin	e address to wh	ich approved	copy of this f	orm is to be ser	U)		
Name of Authonized Transporter of Casinghead Gas ar Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
XCel Gas Co. If well produces oil or liquids,	Unit Soc. Twp. Rge.				Six Desi	ta Drive,	Suite	5800, Mi	dland, T	x 79705		
give location of tanks.												
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
Designate Type of Completion		Oil Well	G	as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod		Total Depth	I	l	P.B.T.D.		i		
Elevations (DF, RKB, RT, GR, etc.)												
					Top Oil/Gas Pay			Tubing Depth				
Perforations Depth Casing Shoe												
	TUBING, CASING AND				CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after re					· · ·			L				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	st	of 100.0 ou	and must	be equal to or Producing Me	exceed top allo whod (Flow, pu	wable for this mp, gas lift, e	depth or be fi ic.)	or full 24 hours	;) 		
Length of Test	Tubing Pressure				Casing Press			Choke Size				
					-							
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL					L			<u> </u>	· · · · ·	J		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	Late/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
					r							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
					Date Approved Orig. Signed by							
Signature							ByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByByBy_By					
Jay Cherski Agent Printed Name, Tille						Title						
12/11/89 Date	9	15-687- Telepi	-1664		ina.							
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INSTRUCTIONS: This form	150002		mpuano	e with F	ເພຣ 1104							

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarrie Form C, 10d must be filed for each real in multiply completed wells.