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Subnit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240			lew Mexico tural Resources Department		Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONS	ION DIVISI 2088	ON		at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0		x 87504-2088			
I. Operator	REQUEST FOR AL		AND AUTHON	GAS		
Hal J. Rasmussen Op	perating, Inc.			Well	API No.	
Address Six Desta Drive, Su	uite 5850, Midland,	Texas 79	705			
Reason(s) for Filing (Check proper box New Well) Change in Transport		Other (Please ex	eplain)	• • • • • • • • • • • • • • • • • • •	
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condens		Change i	n name		
• • • •	al J. Rasmussen, 306	W. Wall	, Suite 600,	Midland	, Texas 7970	1
II. DESCRIPTION OF WEL		ne. Including Fe	onnation (Pro Ga	s) Kind	of Lesse	Lease No.
State A Ac 1			1 Yt 7 Rvrs	State	, Fodorel or PEE	
Unit Letter G	:1980 Feet From	n The <u>No</u>	rthLine and <u>1</u>	<u>980 </u>	eet From The <u>Ea</u>	istLine
Section 4 Towns	ship 23 S Range	36 E	, NMPM, Le	a		County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil						
			tress (Give address to	which approve	d copy of this form is	to be sent)
Name of Authonized Transporter of Cas <u>El Paso</u> Natural Ga		Add	tress (Give address to ox 1492, E1	which approved	copy of this form is	to be sent)
I well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.		a. Is gas actually connected? When ?			
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give	commingling of	rder number:	I.,	······	
Designate Type of Completion	n - (X) Oil Well Ga	s Well No	w Well Workover	Deepen	Plug Back Same	Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Tau	l Depth		P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations		<u> </u>		······	Depth Casing Shoe	
	TUBING, CASING		MENTING RECO	RD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
. TEST DATA AND REQUE	EST FOR ALLOWARLE					
	recovery of total volume of load oil	and must be eq	ual to or exceed top a	llowable for thi	's depth or be for full !	24 hours.)
	Date of Test		ucing Method (Flow,)	pump, gas lift, e	elc)	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	
ictual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL	· · · · · · · · · · · · · · · · · · ·	 			· · · · · · · · · · · · · · · · · · ·	
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
I. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil Conservation	E	OIL COI	NSERV/	ATION DIVI	SION
Division have been complied with and is true and complete to the best of my	d that the information given above knowledge and belief.		Date Approve	ed	AUG 2 1 1	989
I'm Scott Ka	man		By o	DIGINIAL C	GNED BY ICODY	SEXTON
Signature Wm. Scott Ramsey	General Manag	er			GNED BY JERRY	
Signature	1	er	ByQ			

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.