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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2A	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 87
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 4 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat-Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3745'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete TA Well (Expires 1/1/78)	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

To Recomplete Jalmat Yates Seven Rivers Oil to Jalmat Tansill Yates 7-Rivers (Gas).

1. MIRUPU. Install BOP. Pull tubing.
2. Run cement retainer on tubing. Set retainer at 3450'.
3. Squeeze perforations 3487'-3624' with 200 sx. Class "C" cement containing .6% Halad-22 and 6# salt/sk. Tail in with 50 sx. Class "C" containing 6# salt/sk. Squeeze to 500 psi over pump-in pressure, holding 500 psi on the tubing-casing annulus.
4. Pull out of retainer and reverse out excess cement. Displace hole with 9 ppg brine containing 1 gal./1000 gals. Cardinal's LST-12.
5. Swab fluid level down to 2500'. Spot 300 gals. 10% Acetic acid from 3238' to 3060'. Pull tubing.
6. Install pack-off and perforate the Yates sands with 1 shot per 2 ft. at 3147'-50', 3152'-64', 3168'-72', 3177'-81', 3184'-3208', and 3218'-38' using decentralized 4" casing guns loaded with 19 gm Magnum charges(.39 - .48" holes). **over**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 7-22-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires 7/25/78

7. Run Otis Perma-latch production packer on 2 7/8" tubing. Set packer at 3050'. Space out and nipple up wellhead.
8. Swab back load and test.
9. Install tree saver. Foam-frac perforations 3147'-3238' as follows:
 - A. Acidize w/2000 gals. Acid.
 - B. Frac w/32,000 gals. 70 Quality Foam & 27,250# sand.
10. Recover load and test.

RELEASED

JUL 2 1977

OIL CONSERVATION COMM.
HOUSTON, TEX.