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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 111-2A	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 137
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>north</u> LINE AND 1980 FEET FROM THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat-Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/rods & tubing. Installed BOP & ran gauge ring to 3650'.
2. Set Baker Model "K" CIBP @ 3636' & perf. new holes 3487'-3618' (31 holes).
3. Ran tbg. & pkr w/packer set at 3450'. Acidized w/3000 gals. 15% MCA Acid.
4. POH w/tubing & packer & ran tubing, pump & rods & put on pump. Pumped f/9-16-76 to 12-31-76.
5. Shut well in for further evaluation 12-31-76.

Signature 1/1/78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. G. Wells</u>	TITLE <u>Dist. Operations Supt.</u>	DATE <u>1-10-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 12 1977

OIL CONSERVATION COMM.
HOBBS, N. M.