Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

000 Rio Brazos Rd., Azzec, NM 87	RECIU	EST FO	RALL	OWAB	LE AND AND N	AUTI ATUR	HORIZ Al GA	AHON S				
perator		IO TRAN	NSF OF	71 Oil	AND IV	71011		Well A		000-1	2	
LEWIS B. BL	RLESON,	INC.						32	025	0926		
id ress P. O. Box 2	2479	Mic	llanc	d, Te		79702		, ,				
eason(s) for Filing (Check proper	box)	Change in T		of:		ther (Plea		,				
ew Well	Oil		ransporu Dry Gas	3 O. 🔀		T	о Ве	Effect	tive 4/	1/90		
ecompletion U hange in Operator	Casinghea		Conden≡				_					
change of operator give name												
d address of previous operator	CII AND IE	ASF		1								
ease Name	ELL AND DE	Well No.	Pool Nan	ne, Ingludi	ng Formatio	8	V	Kind o	of Lease Federal or Federal	c LC-031	2356 NO. NSTT-F	
FARNEY		しん	JALM	AY TA	TES-	PEAR	EV 11	WERS LINE,		14-05	335 C	
Location Unit Letter	. 10	180_	Feet From	m The	DUTH	Line and	ا جا	60 Fe	et From The	EAST	Line	
۲.	0 -2	0		ス/	<u>-</u> [NMPM,		LEA			County	
Section O To	ownship 1	5-7	Range		0 L	NMFM,						
II. DESIGNATION OF T				NATU	RAL GA	S		· · · · · · · · · · · · · · · · · · ·	ann af this f	form is to be se)	
Name of Authorized Transporter of	Oil	or Condens	tale [Address (Give adai	ress 10 W	исн арргочеа	copy of this j	'orm is to be se	,2,	
Name of Authorized Transporter of	Casinghead Gas		or Dry C	ias 🔀	Address (Give add	ress to w	hich approved	copy of this f	form is to be se	ਅ)	
Sid Richardson Cart		line Co	•							t. Worth	<u>, TX 76.</u>	
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas act	ually con	nected?	When	?			
this production is commingled wi	th that from any of	her lease or i	nool, give	commine	ling order t	umber.			 			
V. COMPLETION DATA		iki icase oi j	μω, μ···									
Designate Time of Comp	orion (V)	Oil Well	G	as Well	New W	ell Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Compl Date Spudded		pl. Ready to	Prod		Total De	pth .	-		P.B.T.D.		<u>l</u>	
		Name of Producing Formation				To Oil/Con Pari						
Elevations (DF, RKB, RT, GR, etc.) Name of					Top Oil/Gas Pay				Tubing Depth		
Perforations										Depth Casing Shoe		
		TIPNC	CASIN	JC ANT	CEMEN	JTTNG	RECOI	RD				
HOLE SIZE	C	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					 							
												
V. TEST DATA AND RE	QUEST FOR	ALLOW.	ABLE						is double on he	for 6.11.24 hos	ure l	
OIL WELL (Test must b Date First New Oil Run To Tank	e after recovery of Date of 1		of load o	oil and mu				nump, gas lift,		gor juli 24 ho	43.7	
Date Ling Idea Oil Knit 10 19mr	Date of	CM										
Length of Test	of Test Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bb	e		 	Water -	Water - Bbis.				Gas- MCF		
them the raing the	011 - 130	· - ·										
GAS WELL												
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MIMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CER				NCE		\bigcirc	CO	NSFR\	/ATION	DIVISI	ON	
I hereby certify that the rules a Division have been complied	and regulations of t	he Oil Conse	rvation ven abov	e		O 11		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,			
is true and complete to the be	at of thy knowledge	and belief.		-		ate A	pprov	ed	ΔPR	1 7 199	0	
Marin	1	_ \								_ , ,,,,		
Signature	THUH				E	Ву	ORIGII	VAL SIGNE	D BY JERE	Y SEXTON		
<u>Sharon Beaver</u>	Pro	<u>oductio</u>		<u>rk</u>				DISTRICT	I SUPERVI	SOR		
Printed Name March 27, 1990	915/	583-474	Title 7		1	itle	مان سدر با والم	Anna and a			·	
Date	320,		lephone l	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 1990

HOUSE OFFICE