			201 / A.
And a second			
DISTRIBUTION	-)		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes Old C+104 and	
FILE	KEQUEST I		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE	4		
TRANSPORTER OIL GAS	-		
OPERATOR	-		
PRORATION OFFICE			
Operator 1			
Lewis B. Burleson	, Inc.		·
Box 2479, Midland	. TX 79702		
Reason(s) for filing (Check proper bo		Other (Please explain)	1
New Well	Change in Transporter of:	- Change of	Lease name
Recompletion			Conoco
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name	Conoco, Inc. Box 460, H	lobbs, NM 88240	
and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Farney	Well No. Pool Name, Including F		
Location	2 Jalmat Yates-	Seven Rivers State, Federal	cr F•• Fed LC+030557-4
	80Feet From TheSOUTh_Lir		
	<u>XII - Feet From The South</u> Lir	e and <u>000</u> Feet From T	heeast
Line of Section 5 To	ownship 23-S Range	36-Е , ММРМ, Le	ea County
		:	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which approv	
······································	······································	Address forthe dealers to which approv	ea copy of this form is to be sent;
Name of Authorized Transporter of Co		Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural G		Box 1492, El Paso, TX	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
give location of tanks.		no	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
		· · · · · · ·	
Perforations			Depth Casing Shoe
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a spirk or be for full 24 hours)	nd must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Kiethod (Flow, pump, gas lift	, etc.)
Longth of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
•			Gde- MCr
	• • • • • • • • • • • • • • • • • • •		L
GAS WELL	1	÷	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
······································			CHOLE 2114
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
•		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2.8 1987 19	
		BYORIGINAL SIGNED BY JERRY SEXTON	
		DISTRICT I SUPERVISOR	
Sta Timela		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio	
Vice-President		well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
May 19, 1987		Fill out only Sections I. H. III, and VI for changes of owner	
(Date)		well name or number, or transporter, or other such change of condition	