HOB Thi HOB	be as	shall be su shall be su igned effe	ibinitted by the nitted in QU. ective 7:00 A	ne operator b ADRUPLIC .M. on date	R (CPAL) - Defore an initia CATE to the sa of completion pletion date sl	or recompletion, hall be that date in	e assigned to any comp to which Form C-10	New Well Recompletion oleted Oil or Gas well. 1 was sent. The allow- filed during calendar 11 when oil is delivered
to the	stock 1	tanks. Gas	raust be repe	atter on 1000		Hobbs, N.M. (Place)	Noasupel	(Date)
E AR	V		11 1 1 20 .	1.0111/03		R A WELL KNC Well No.2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>NE 1/4</u> <u>SE 1/4</u> ,
	(Com	oany or Ope	rator) 5	т 23	$\mathbf{R} \frac{(\text{Lease})}{36}$	NMPM.,	Jalco	Pool
	Unit Lea	, Sec.	,	County. Da	ate Spudded	67-37	Date Completed	7-22-37
		indicate l						
				Elevati	ion3488	Total Dej	pth	, P.B. 3617
				Top 🞖	H /gas pay	3300	Top of Prod. Form	Yates, Savan H
			a	Casing	g Perforations:	3 3 00-355	5	01
			X	Depth	to Casing sho	e of Prod. String		
				Natur	al Prod. Test			BOPI
		-		Matur		hble Oil	in Hi	rsMin
				based	on		111	BOPI
				Test a	after acid or sh	ot		BOPI
	Casing	and Ceme	nting Record	Based	l on	bbls. Oil	inH	rsMin
	Size	Feet	Sax		W. II. Detential	665 MCF 38	s per day	
10	3/4	194	225	Gas	Well Potential	an low later	onan flow pote	ntial.
÷		3176	900	Size	choke in inche	sGaltu.avse	open flow pote	
	5/8	+		Date	first oil run to	tanks or gas to T	ransmission system:	
5	1/2	3647	200	Trar	nsporter taking	ज्याक Gas: <u>हो</u>	Paso Matural G	as <u>Co</u> .
۱ ۱			bm	L NHORE DAD	ler No. 356	•		
Ren	narks:	nec	uired by					
								- •
	T ber		that the inf	ormation giv	ven above is t	rue and complete	to the best of my know	vledge.
Ant	proved.		31 1953		, 19		Company or O	perator)
• PF						By:	abmilio	
	C	DIL CON	SERVATION	I COMMIS	SSION		(Signatur	
By:	. С	A. O.	Stank	leij		Title	end Communications r	regarding well to:
Dy :	·	/		Λ		UC DC		
Tit		:• jinee	a clistrict V	/		Coo	tinental 011 Co	<u>*</u>