

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN FREE
COVER, ENCLOSED TO
VERSE SIDE

Revised Edition 100-1
Issued August 1981
LEASE DESIGNATION AND SERIAL

LC-030557 (A)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☐ GAS ☒ WELL ☒ OTHER
2. NAME OF OPERATOR
Lewis B. Burleson, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2479 Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit A
660 FNL & 660 FEL

AUG 8 1 03 PM '91

5. AGREEMENT NAME
6. FARM OR LEASE NAME
Farney A-5
7. WELL NO.
3
8. FIELD AND POOL OR WILDCAT
Jalmat (T-Y-7R)
9. SEC., T., R., M., OR REG. AND SURVEY OR AREA
Sec. 5 T-23-S R-36-E
12. COUNTY OR PARISH
Lea
13. STATE
NM

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RL, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

- | | |
|---------------------|----------------------|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING |
| FEATHER BREAK | MULTIPLE COMPLETION |
| SHOOT OR CHARGE | ABANDON* |
| REPAIR WELL | CHANGE PLANT |

SUBSEQUENT REPORT OF:

- | | |
|----------------------|-----------------|
| WATER SHUT-OFF | REPAIRING WELL |
| FEATHER BREAK | ALTERING CASING |
| SHOOTING OR CHARGING | ABANDONMENT* |
| OTHER | |

Casing test for TA

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DO NOT CHECK PROPOSED OR COMPLETED OPERATIONS. If checked, state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

A CIBP was set @ 3200' above all perms on 8/21/85. Well tested OK for TA status.
We plan to retest casing for TA status to 500 psi.

RECEIVED
AUG 15 8 35 AM '91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

8-5-91

(This space for Federal or State office use)

Cert. Signed by Aaron Salas

APPROVED BY

TITLE

PERMISSION NUMBER

DATE

9/12/91

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED

*See Instructions on Reverse Side

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test. (For Eddy County call (505) 887-6544; for Lea County call (505) 393-3612)

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of 50 feet above any open perforations.

3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.

4. The casing must be filled with fluid and pressure tested to 500 psi. Furthermore, the casing must be capable of holding this pressure for at least 15 minutes with a 10% allowable leak-off (i.e., 450 psi).

5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of the pressure test chart.

JUN 27 1991