DISTRIBUTION			
SANTA FE	REQUE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and	
FILE		AND	Supersedes Old C-10s and C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL CAS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR		•	
PRORATION OFFICE			
Operator D. D. 1			
Lewis B. Burl			
Box 2479, Mid	land, TX 79702		
Reeson(s) for filing (Check pro	oper box)	Other (Please explain)	
Recompletion	Change in Transporter of:		Leave name
Change is Ownership X			
		densate bought from	
If change of ownership give a and address of previous own	rene Conoco, Inc., Box 46	0, Hobbs, NM 88240	
DESCRIPTION OF WELL	AND LEASE	· · · · · · · · · · · · · · · · · · ·	
Carte Mano	Well No. Pool Name, Including		ease
Farney	3 Jalmat Yates-	C D !	ederator Fee Fed LC-030557-A
Unit Letter A	<u>660</u> Feet From The <u>north</u> t	ine and 660 Fact 7	
Line of Section 5	<b>T</b>		rom theeast
	Township 23-S Range	<u> 36-е , ммрм,</u> І	Lea County
ESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (		County
Name of Authorized Transporter	of OII or Condensate	GAS	
		inducess force address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter		Address i Give address to which a	pproved copy of this form is to be sent)
El Paso Natura		Box 1/92 E1 Bose	proved copy of this form is to be sent)
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Box 1492, El Paso , ls gas cotucily connected?	TX /99/8
		20	
this production is comminging COMPLETION DATA	ed with that from any other lease or pool	l, give commingling order number:	
Designate Type of Com	pletion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		lotal Depth	P.B.T.D.
levations (DF, RKB, RT, GR,	ric.j Name of Producing Formation	Top Oll/Gas Pay	
erforctions			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUES	T FOR ALLOWABLE (Test must be		
II. WELL ale First New Oil Run To Tank	chie for the	epth or be for full 24 hours)	oil and must be equal to or exceed top allow
eter Het New Oll Hun To Tank	Date of Test	Producing Kiethod (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure		
	I uping Pressure	Casing Pressure	Choke Size
stual Prod. During Test	Oil-Bbls.	Water-Bbls,	
		water - BBI#,	Gas - MCF
AS WELL clust Prod. Test-MCF/D		÷	
Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)			Contraction Concertagie
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BTIFICATE OF COM			
RTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
Prohy contifu that the			0 1007
	and regulations of the Oil Conservation ad with and that the information given	APPROVED MAT 20	<u>, 19</u> , 19
ve is true and complete to	the best of my knowledge and belief.		
		BY ORIGINAL SIGNED DI DISTRICT I SU	PERVISES TON
14-1	1	TITLE	
Stu Ben	(, _	This form is to be filed in	compliance with RULE 1104.
		If this is a request for allo	Weble for a secole data to the
Vice-Pres		well, this form must be accomp tests taken on the well in acco	
	(Tiple)	All sections of this form m	ust he filled out complexity of the
May 19, 1987		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Date)	Fill out only Sections I. I well name or number of the	I. III, and VI for changes of owner,
	1	and the set fightber, of the hepor	the filed for each in the military