

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 030557(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Farney A-5
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 660' FEL of Sec 5	10. FIELD AND POOL, OR WILDCAT Palmetto Gas
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3484' df
	11. SEC., T., R., or BLE. AND SURVEY OR AREA Sec 5, T-23S, R-36E
	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set cement retainer at $\pm 3175'$. Squeeze perfor 3256'-3284', 3300'-3340', 3370'-3398' w/ 200 sacks class C cement. WOC a minimum of 18 hrs. Drill out retainer and plug w/ 4 3/4" bit to 3565'. Spot 15% HCL-NE acid 3549'-3485'. Perf w/ 1 1/2" spf at 3509', 3512', 3518', 3524', 3539', 3543', and 3549'. Set pkr at 3532'. Treat perfor 3539'-3549' w/ 1000 gals 15% HCL-NE retarded acid at 1/2-1 BPM. Move pkr to 3480'. Treat Perfor 3509'-3524' w/ 1000 gals 15% HCL-NE acid at 1 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

8-26-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

NMFCU(4)

*See Instructions on Reverse Side

APPROVED

AUG 27 1971

ARTHUR R. BROWN
DISTRICT ENGINEER