Form C- 104

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

THE PARTY OF THE TANK OF THE PROPERTY.

OLGAZIANI HORALA

REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Takko. Hor Hodge	1	¥.	county to the		
Place		Date			
SE AND HEDERY DEGREEOR	NO AN ATTOMARY DE TOR A SE	TT TIME			
WE AIGH HEREBY REQUESTI	NG AN ALLOWABLE FOR A WE	LL KNOWN AS:			
See Stronger 1867 Come	and V ? Durant	Moll No	6 4_ FE	4 / 4 (1979)	
Company or Ope	rator Lease	Well NO	<u>3</u> 1n 1	1/4_====================================	
	_				
section <u>§</u> , T. 23	<u>S</u> , R. <u>35</u> .N.M.P.M.				
Dloops indicate least		Maria are	WAS.	1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Please indicate locati	on: Elevation	_ Spudded_ <u></u> _	<u>್ಟೆ}ಿ3</u> ಿ Comple	eted	
	Total Depth 5932				
	1				
	Top 0il/Gas Pay Initial Production	Top	Water Pay		
	Initial Production	Test: Pump	Flow	BOPD TO R CULET	
'	Based on 28 Bbls	. 011 in	: Ilrs	Mins.	
	Method of Test (Pit				
	Size of choke in inc	mes			
	Tubing (Size)				
	Pressures: Tubing _		Casing	<u> </u>	
	Gas/Oil Ratio	120	Gravity	(*5)	
		Casing Perfe		•	
Unit letter:	A second				
	Acid Record:		Show of Oil	.Gas and water 8	
Casing & Cementing Reco	ord A GW: Gals	to	e /		
	Gals Gals	to	S/	3 5	
Size Feet Sax	Gals	to	S/	37,3	
	Shooting Record		S/	*	
	Shooting Record. Ots	to	S/		
	Qts	to	S/		
	Uts	to	S/		
			S/		
	Natural Production 1	est:	Pumping	Flowing	
	Test after acid or s	shot:	Pumping	ධ්රී Flowing	
Please indicate below F	ormation Tops (in conform	ance with ge	eographical se	ection of state):	
Southea	stern New Mexico		Northwestern	Yew Mevico	
f. Anhy			0jo Alamo		
T. Salt	_		Kirtland-Fru	iitland	
B. Salt			Farmington_		
T. Yates331. 7 Rivers33	T. Simpson			ITTS	
r. Queen	T. Ellenburger	1. T.	Villi nouse.		
f. Grayburg					
I. San Andres					
r. Glorieta		T.	Dako ta		
r. Drinkard	T.	T.	Morrison		
T. Tubbs	T	T.	Penn		
F. Donn	T	T•			
t. Penn	T.	T.			

Date first oil run to tanks or gas to pipe line:
Pipe line taking oil or gas: Still 7270 Line Company
Remarks: This will be saily samplefied on a got well-like for an
initial potable el 2750 Co gos per dey. Resterer de empleto
oll greduer.
Cantiling of A. C.C. Country
Company or Operator
By: Limisar
Signature
Position: Bitties Superince 1998
Send communications regarding well to:
Name: Carbination 012 Carbination
Address: Man Address, W. M.
7 11 .59
APPROVED 3- // ,1952-
OIL CONSERVATION COMMISSION
By: Noy yurkrough
Title:
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