Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST	FOR ALLOV							
Operator	_				Well	API No.	- 00 -		
Lewis B. Burl	eson, Inc.				150)- 625	- 042	360	
P. O. Box 247	9	Midla	nd, Tex	as 79702	2				
Reason(s) for Filing (Check proper box			X.X	Other (Please exp	dain)				
New Well Recompletion	-	e in Transporter of	: 	ast prev	ious C-	104 er	roneous	s l y	
Change in Operator	Oil Casinghead Gas	Dry Gas Condensate	∑ n	amed Sid	Richar	dson C	arbon 8	& Gasoli	
If change of operator give name and address of previous operator			2 C	o. as Tri	ansport	er			
		• • • • • • • • • • • • • • • • • • • •		·-·-					
II. DESCRIPTION OF WELI Lease Name		lo. Pool Name, In	cluding Forma	ion	Kind	of Lease	T L	ease No.	
Farney			1.7. Ya			Federal or Fe		30557A	
Unit Letter	- 660	Feet From Th	· Morth	Line and 16	<u>50</u> _F	eet From The	Eas-	Line	
Section 5 Towns	hip 23-S	Range 3	6-E	, NMPM,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRA									
Name of Authorized Transporter of Oil or Condensate X				Address (Give address to which approved copy of this form is to be sent) 2415 E. Huy 80 Midland TX 79701					
Name of Authorized Transporter of Cas		or Dry Gas	Address	(Give address to w	which approved	copy of this f	X 7970 form is to be st		
El Paso Natural G			P.O.	Box 1492		aso, T		79978	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. Is gas ac	tually connected?			· — — — — — — — — — — — — — — — — — — —		
If this production is commingled with the IV. COMPLETION DATA	it from any other lease	or pool, give com	mingling order	number:					
Designate Type of Completio	n - (X)	/ell Gas We	ell New V	Vell Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.	Total De	puh	_1	P.B.T.D.	<u> </u>		
		,		,		P.B. I.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBIN	G, CASING A	ND CEMEN	TING RECO	RD	<u> </u>			
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SE	r		SACKS CEM	ENT	
						 			
						-			
V. TEST DATA AND REQUI	COT FOR ALLO	WARK							
	recovery of total volu		must be equal t	a or exceed ion al	loumble for the	ie denth or he	for full 24 hou		
Date First New Oil Run To Tank	Date of Test		Producin	g Method (Flow, p	ownp, gas lift,	etc.)	101 Juli 24 NOU	73.)	
Length of Test							·		
Length of Test	Tubing Pressure	Casing P	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - I	Water - Bbls.			Gas- MCF			
GAS WELL						<u> </u>	·		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Co	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (S	Casing P	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	CATE OF CON	MPI IANCE	 			.1			
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Con	servation		OIL CO	VSERV.	ATION	DIVISIO	N	
is true and complete to the best of my knowledge and belief.			D	Date Approved			$\mathbb{H}(\mathcal{H})$		
- Sharow Deaver								1,54	
Signature Sharon Beaver	Production		- B)	/	•//-	· ·		. .	
Printed Name August 7, 1990	915/683-474		_ Ti	tle	· · · · · · · · · · · · · · · · · · ·				
	T	elephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.