Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ell API No. Operator 30-025-09265 LEWIS B. BURLESON, INC. Address 79702 Midland, Texas Box 2479 0 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well To Be Effective 4/1/90 Dry Gas Oil Recompletion Casinghead Gas 🛣 Condensate Change in Operator If change of operator give name and address of previous operator DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. No. Pool Name, Including Formation Lease Name State, Federal or Fee .C-030557H SIVERS Location 1650 NORTH Line and Feet From The Line Unit Letter 36-E 2 3-5 EA. County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent Box 3237 HBILENE, Tx 79 Name of Authorized Transporter of Oil
RIDE TIPELINE or Condensate Box YT, Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Œ <u>lst City Ban</u>k Tower 201 Main Ft. Worth, TX 76102 Sid Richardson Carbon & Gasoline Co Is gas actually connected? When? If well produces oil or liquids, Sec. Unit Twp. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA New Well Workover Diff Res'v Plug Back | Same Res'v Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Water - Bhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION APR 1 7 1990

## I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Win

Signature Sharon Beaver

Production Clerk Printed Name 915/ 683-4747

Date

1990 March 27 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved

Title\_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUI ERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.